

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31152
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PITTS KENDRICK
8. Well Number 001
9. OGRID Number 138008
10. Pool name or Wildcat GLADIOLA; DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
SPECIAL ENERGY CORP.

3. Address of Operator
P.O. DRAWER 369, STILLWATER, OK 74076

4. Well Location

Unit Letter J : 1500 feet from the SOUTH line and 1650 feet from the EAST line
Section 05 Township 12S Range 38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,861' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPERATIONS INT TO P&A ☒
CASING/CEMENT JOB P&A NR ☐
P&A R ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- SET CIBP @ 11,900', CAP W/25SX CLASS H, CIRC MLF 9650' WOC & TAG
1) SET 5 1/2" CIBP @ 9,400', CIRC. WELL W/ MLF; PUMP 50 SXS. CMT. @ 9,400' - 9,600' (T/W.C.). Pressure test csq
2) PUMP 25 SXS. CMT. @ 7,900' - 7,730 (T/ABO).
3) PUMP 25 SXS. CMT. @ 5,970' - 5,820' (T/GLOR.).
4) PUMP 35 SXS. CMT. @ 4,544' - 4,350' (8-5/8" CSG.SHOE, T/S.A.); WOC X TAG CMT. PLUG.
5) PERF. X ATTEMPT TO SQZ. 50 SXS. CMT. @ 3,132' - 3,002' (T/YATES); WOC X TAG CMT. PLUG.
6) PERF. X ATTEMPT TO SQZ. 45 SXS. CMT. @ 2,375' - 2,255' (T/ANHY.); WOC X TAG CMT. PLUG.
7) PUMP 25 SXS. CMT. @ 428' - 328' (13-3/8" CSG.SHOE); WOC X TAG CMT. PLUG. -> 450'
8) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 25 SXS. CMT. @ 75' - 3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW ABOVE GROUND LEVEL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David A. Eyler

TITLE: AGENT

DATE: 06/08/18

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Mah Whitman

TITLE P.E.S.

DATE 06/11/2018

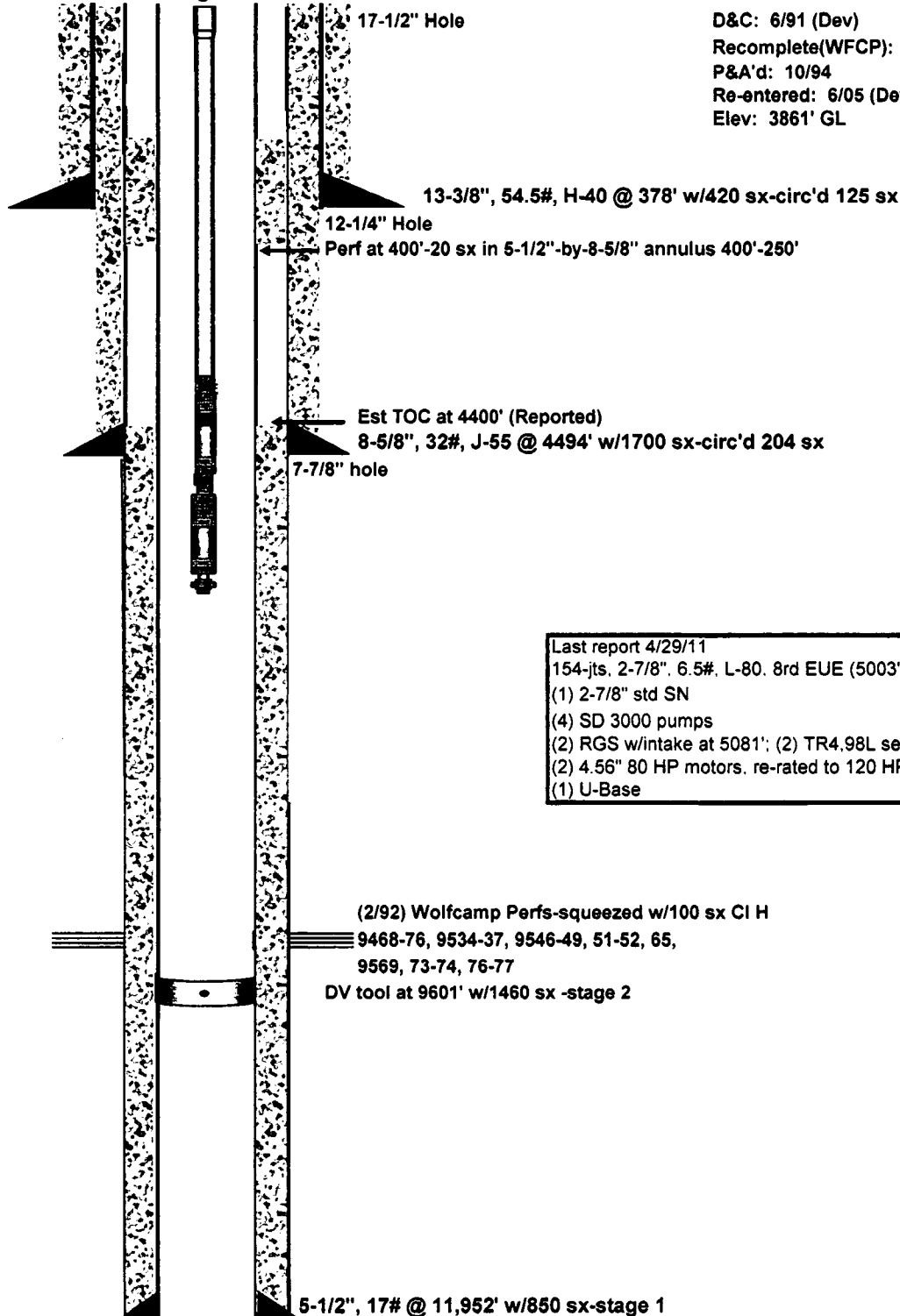
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

Pitts-Kendrick #1 - 1500' FSL & 1650' FEL of Sec. 5, T-12S, R-38E, Unit Letter "J" No.
API # 30-025-31152

Existing 4/29/11

D&C: 6/91 (Dev)
 Recomplete(WFCP): 2/92
 P&A'd: 10/94
 Re-entered: 6/05 (Dev compl)
 Elev: 3861' GL



T-Anhy @ 2315'
 T-Yates @ 3067'
 T-SA @ 4455'
 T-Glorieta @ 5895'
 T-Tubb @ 7149'
 T-Abo @ 7815'
 T-WFCP @ 9050'
 T-Miss @ 11285'
 T-WDFD @ 11870'
 T-Dev @ 11946'

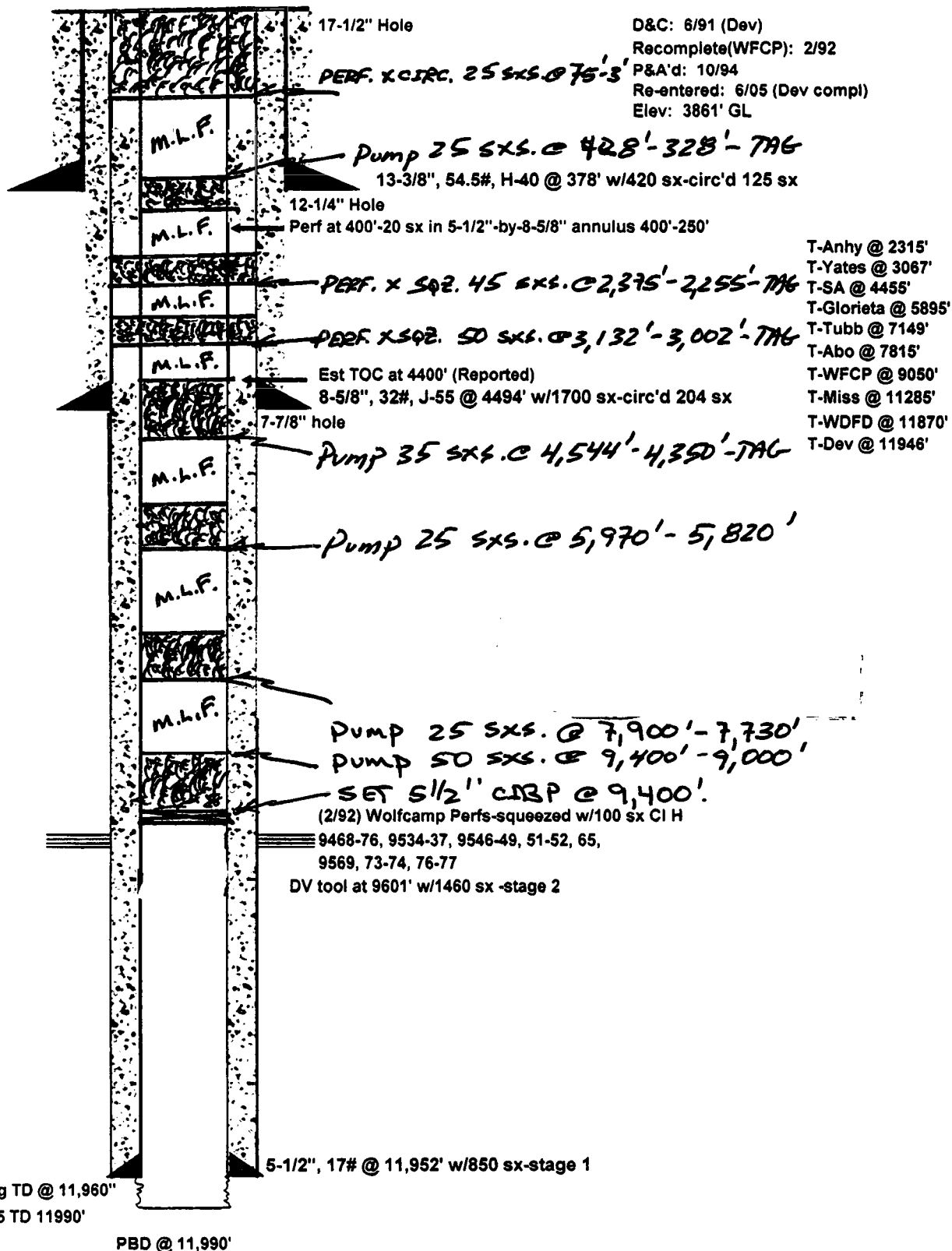
Last report 4/29/11
 154-jts, 2-7/8". 6.5#, L-80. 8rd EUE (5003')
 (1) 2-7/8" std SN
 (4) SD 3000 pumps
 (2) RGS w/intake at 5081'; (2) TR4.98L seals
 (2) 4.56" 80 HP motors. re-rated to 120 HP
 (1) U-Base

(2/92) Wolfcamp Perfs-squeezed w/100 sx CI H
 9468-76, 9534-37, 9546-49, 51-52, 65,
 9569, 73-74, 76-77
 DV tool at 9601' w/1460 sx -stage 2

Orig TD @ 11,960"
 6/05 TD 11990'

PBD @ 11,990'

Pitts-Kendrick #1 - 1500' FSL & 1650' FEL of Sec. 5, T-12S, R-38E, Unit Letter "J" No. 1
API # 30-025-31152



DAE 06/07/18