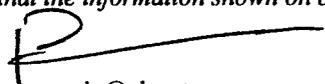


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017																																				
		HOBBS OGD JUN 11 2018 RECEIVED				1. WELL API NO. 30-025-44288																																				
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																				
						3. State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Libby Berry Fee SWD																																				
						6. Well Number: 1																																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD																																										
8. Name of Operator 3Bear Field Services, LLC						9. OGRID 372603																																				
10. Address of Operator 1512 Larimer Street, Suite 540 Denver, CO 80202						11. Pool name or Wildcat SWD: Miss-Devonian																																				
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> </thead> <tbody> <tr> <td>Surface:</td> <td>H</td> <td>26</td> <td>T20S</td> <td>34E</td> <td></td> <td>2510</td> <td>N</td> <td>710</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>H</td> <td>26</td> <td>T20S</td> <td>R34E</td> <td></td> <td>2367</td> <td>N</td> <td>692</td> <td>E</td> <td>Lea</td> </tr> </tbody> </table>										12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	H	26	T20S	34E		2510	N	710	E	Lea	BH:	H	26	T20S	R34E		2367	N	692	E	Lea
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13. Date Spudded 3/23/18		14. Date T.D. Reached 5/21/18		15. Date Rig Released 5/23/18		16. Date Completed (Ready to Produce) 6/8/18		17. Elevations (DF and RKB, RT, GR, etc.) 3620 GL																																		
18. Total Measured Depth of Well 16,000			19. Plug Back Measured Depth 16,000		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL-Den, RT Explorer MicroLL																																			
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection Interval: 14746 to 16,000																																										
23. CASING RECORD (Report all strings set in well)																																										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																
13 3/8		54.5		1686		17.5		1230																																		
9 5/8		40		5778		12.25		1770																																		
7		29		14780		8 3/4		1730																																		
24. LINER RECORD																																										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN																																		
25. TUBING RECORD																																										
SIZE		DEPTH SET		PACKER SET																																						
4 1/2		14746		14746																																						
26. Perforation record (interval, size, and number) Open Hole: 14,746 to 16,000						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>14,746 to 16,000</td> <td>40,000 gals 20% gelled acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	14,746 to 16,000	40,000 gals 20% gelled acid																													
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28. PRODUCTION																																										
Date First Production NA This is a SWD			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)																																			
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF																																
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl.																																
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By																																		
31. List Attachments Directional Surveys and Step Rate Injection test						Note: CNL, ZDensilog, Rt Explorer, Micro Lateralog - hand delivered to NMOCD in Hobbs on 6/8/18																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 5/23/18																																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																																										
Latitude _____ Longitude _____ NAD83																																										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																										
Signature 			Printed Name Phelps White			Title Consultant			Date 6/10/18																																	
E-mail Address		pwiv@zianet.com																																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1660	T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt	2100	T. Strawn	12320	T. Kirtland		T. Penn. "B"	
B. Salt	3500	T. Atoka	12600	T. Fruitland		T. Penn. "C"	
T. Yates	3610	T. Miss	13970	T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers		T. Devonian	14730	T. Cliff House		T. Leadville	
T. Queen		T. Silurian		T. Menefee		T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres		T. Simpson		T. Mancos		T. McCracken	
T. Glorieta		T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb		T. Delaware Sand	4860	T. Morrison			
T. Drinkard		T. Bone Springs	9620	T. Todilto			
T. Abo		T.		T. Entrada			
T. Wolfcamp	11320	T. Capitan	3940	T. Wingate			
T. Penn		T. Morrow	12740	T. Chinle			
T. Cisco (Bough C)		T. Woodford	14560	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology