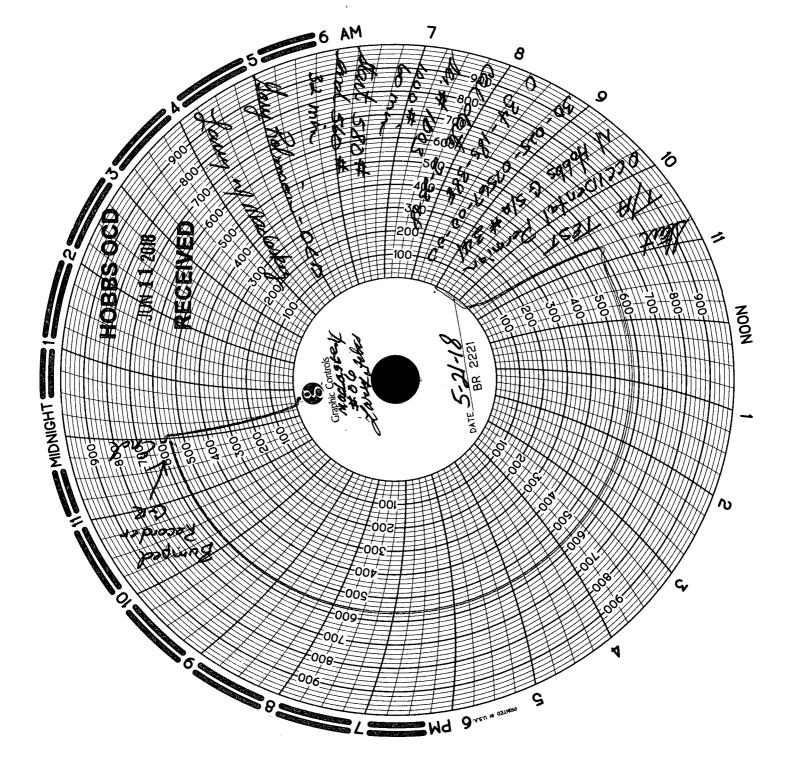
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103				
Office District I – (575) 393-440 BBS OCE hergy, Minerals and Natural Resources 1625 N. French Dr., Hoobs, NM 88240	Revised July 18, 2013 WELL API NO.				
District II - (575) 748-1283 811 S. First St., Artesia, NM RSINO 1 1 2018 OIL CONSERVATION DIVISION 1220 Search St. Francis D.	30-025-07567				
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE A				
1000 Rio Brazos Rd., Aztec, NM-87410 <u>District IV</u> – (505) 476-3469 1220 S. St. Francis Dr., Saria Fe, NM-87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Sarlia C., NW 87505					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs (G/SA) Unit				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned	8. Well Number 341				
2. Name of Operator	9. OGRID Number 157984				
Occidental Permian, Ltd					
3. Address of Operator	10. Pool name or Wildcat				
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	Hobbs (G/SA)				
Unit Letter O : 1320 feet from the South line and	2310 feet from the East line				
Section 34 Township 18-S Range 38-E	NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, e	rc.)				
3625' KB					
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data				
·· ·	*				
NOTICE OF INTENTION TO: SU PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	BSEQUENT REPORT OF: ORK ALTERING CASING				
	RILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: OTHER: Casing	integrity test/TA status extension request				
13. Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date				
proposed completion or recompletion.	omprenens. That we note diagram of				
Date of test: 05/21/2018	^				
Pressure readings: Initial - 580 PSI Ending - 560 PSI	J				
Length of test: 32 minutes Witnessed: Yes - Gary Robinson - OCD	V /				
Withessed. Tes - Gary Robinson - OCD	· •				
This Approved of Temp	DOTESY / TO				
Abandonment Explica	5/2//2020				
,	/ /				

Spud Date: Rig Release Date:					
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.				
\mathcal{T}_{α} , \mathcal{T}_{α}					
SIGNATURE CHANGE Admin. Associate	DATE_ 06/06/2018				
Type or print name Mandy A. Johnson E-mail address: mendy_john	son@oxy.com PHONE: 806-592-6280				
For State Use Only					
APPROVED BY: Y VALUE DION FILE AO TE DATE 6/11/2018					
Conditions of Approval (if any):					
V.					

RBDMS-CHART-



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

HOBBS OCD

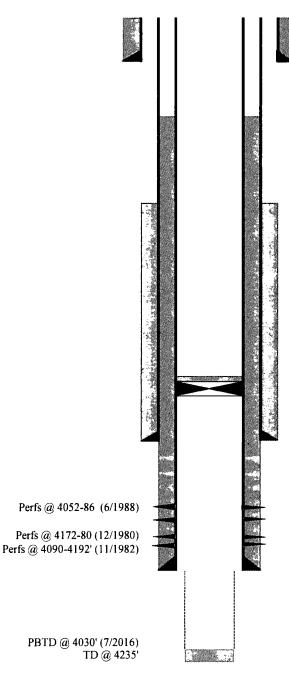
Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT							-iAED				
		C	Operator N OCCIDENTAL PE	lame RMIAN, LTD						30-025-075	ber 667
Property Name NORTH HOBBS (G/SA) UNIT								Well No. 341			
				7. Sui	rface Locatio	on					
UL - Lot O	Section 34	Township 18-S	Range 38-E		Feet from 1320			Feet F		E/W Line EAST	County LEA
w	<u> </u>			W	ell Status						
	Status		SHUT-IN		PRODUCING			DATE	1-18		
	,	N BRADENI	IEAD AND INTE	ERMEDIATE TO		RE INDIV				ES EACH	
If bradenhead	l flowed wa	ter, check all	of the description	OBSE	ERVED DAT	ГА					
		(A)Su	rf-Interm	(B)Interm(1)-In	term(2)	(C)Inter	m-Prod		(D)Prod Csng		(E)Tubing
Pressure			0	0		И	VA			0	NONE
Flow Charac	cteristics				^		7				
Puff		Y				Y/N				Y //(y)	
•	Steady Flow		Y/(N)				Y7 N			v 🚫	
Surge			Y	V/(<u> </u>		Y 7 N			Y (D)	
	Down to nothing		V/N		N .	Y/N				N N	_}
Gas or (Y	Y O		Y/N Y/N				Y (N) Y (N)	
· · · · · · · · · · · · · · · · · · ·											
f bradenhead	flowed wat	ter, check all	of the description	s that apply:							
CLEAR		FRES	SH .	SALTY	<i>Y</i>	SULFUR		R	BLACK		
Remarks:						INJECTI	NG AT T	HIS TIME	EW	FR,GAS	,CO2
											4 ×
	*										
										•	
								*		•	
:											
							<u>-</u>				
			· ~								
Signature: Mendy Johnson							OIL CONSERVATION DIVISION				
Printed name:	MENDY	IOIMSON	1	· · · · · · · · · · · · · · · · · · ·		 -	Entered into RBDMS				
 		STRATIVE ASSOCIATE Re-test									
E-mail Addres					·						
101-	1201	<u> </u>	Phone: 806-592	2 6280		·					
Date: W	101	<u>ں</u>		1200	, 						
			Witness /	MAIA KAL			Į.				

Occidental Permian Ltd.

North Hobbs G/SA Unit Lea. County Well No. 341-34 API: 30-025-07567

Footage Location: 1320' FSL & 2310' FEL Surface location: O-34-18S-38E Current Status: TA



12 3/4", 53# @ 254' Cemented w/ 150 sxs TOC: surf (circulated)

TOC: ~300' (CBL)

TOC: ~1042' (calc)

5" CIBP @ 4030' (7/2016) Cemented w/ 3 sxs

7", 22#, J-55 @ 4066' Cemented w/ 500 sxs TOC: ~1042' (calc)

5", 13#, J-55 @ 0 - 4194' Cemented w/ 370 sxs TOC: ~300' (CBL)

Drilled new 4 1/4 hole 4194-4234' (12/1980) OH 4194-4235'

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS,N.M. 88240 505-393-1016

THIS IS TO CERT	TIFY THAT:	. DAT	<u>F</u> : 2-23-/
L Aber Rodingue SERVICES, INC. HAS INSTRUMENT.	METER TECHNIC CHECKED THE CAL	CAN FOR MACLASKEY LIBRATION ON THE FO PRESSURE RECO	ALLOWING .
		SER	JAL NUMBER
•			100 3
TESTED AT THE PRESSURE TEST AS FOUND 0 //0 //0 200 200 300 200 300 400 400 500	SE POINTS. SOO CORRECTED	PRESSURE /0. TEST AS FOUN. \$00 600 700 600 \$00 900 900 7000	 .
REMARKS:			
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SIGNED: Holl Podey