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District I – (575) 393-6161  
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1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-38576 and 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Wells Number 1 and 2
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver CO 80202	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Report for the Month ending May 31, 2018 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2**

This is the seventy-third monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. The average TAG injection rate for AGI#1 for the operating period was 226,177 scf/hr (see Figure #1) and AGI#2 had no flow the entire month. The injection parameters being monitored for AGI #1 were as follows (see Figures #2, #3 & #4): Average TAG Injection Pressure: 1,668 psig, Average TAG Temperature: 99 °F, Average Annulus Pressure: 141 psig, Average Pressure Differential: 1,527 psig. Bottom Hole measuring sensors data provided the average BH pressure for the period of 4,080 psig and BH temperature was 131°F. Diurnal fluctuations in temperature and resulting effects on pressure are visible on all the trends.

Although AGI#2 was not operated in May, values representing static TAG in the inactive well are as follows (see Figures #5, #6 & #7): Average Injection Pressure: 1,120 psig, Average TAG Temperature: 79°F, Average Annulus Pressure: 198 psig, Average Pressure Differential: 921 psig.

The Linam AGI#1 and AGI #2 wells are serving as safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 5/8/2018  
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: Accepted for Record Only DATE \_\_\_\_\_  
Conditions of Approval (if any): MS Brown 6/12/2018

**Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate**

For the month of May 2018, AGI #1 was used exclusively, and AGI #2 was shut-in. Replacement flow meters to allow accurate flow measurements of each well when both are operating are still on order and until such time as they are installed, only one well will be operated at a time.

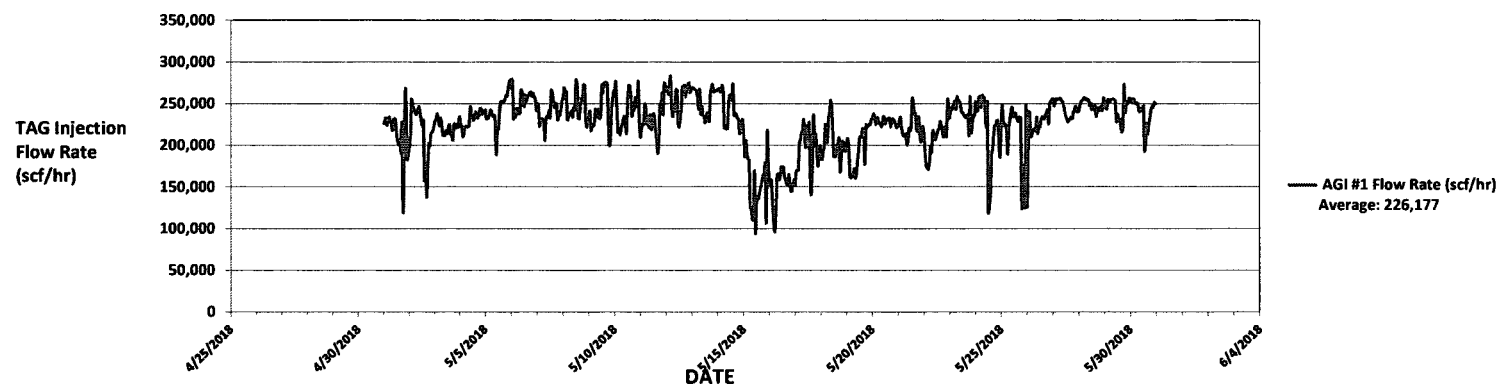
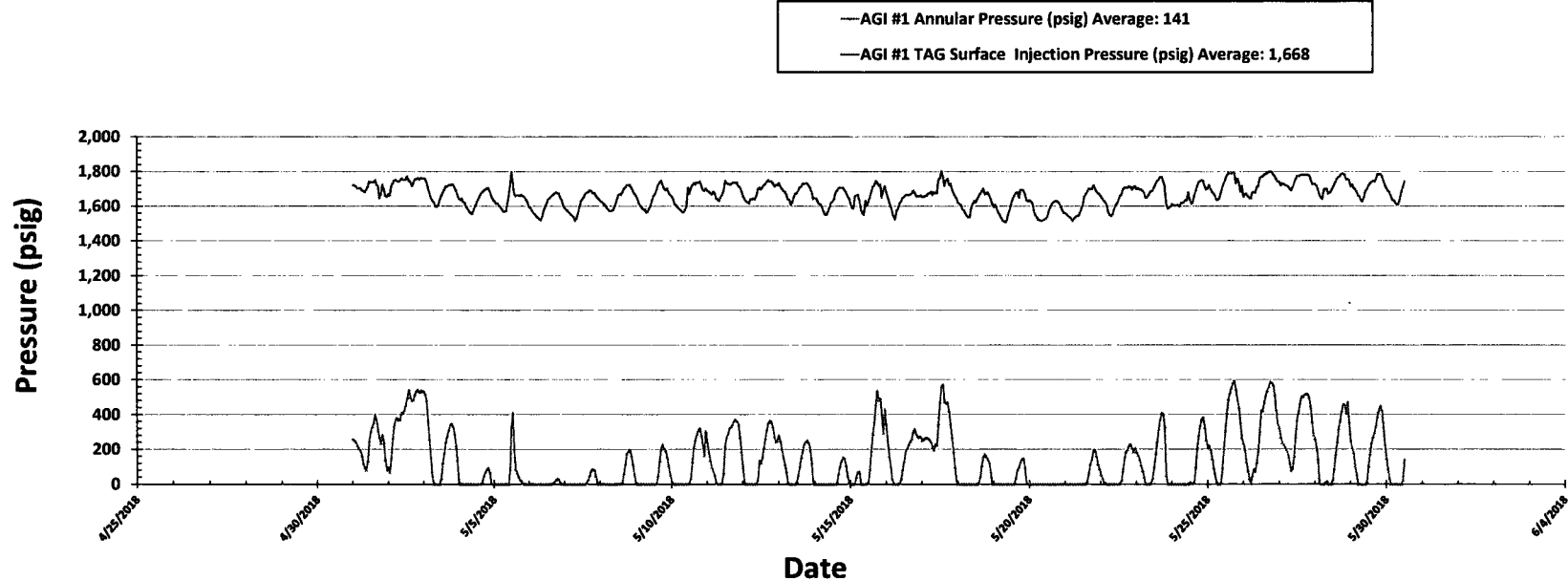
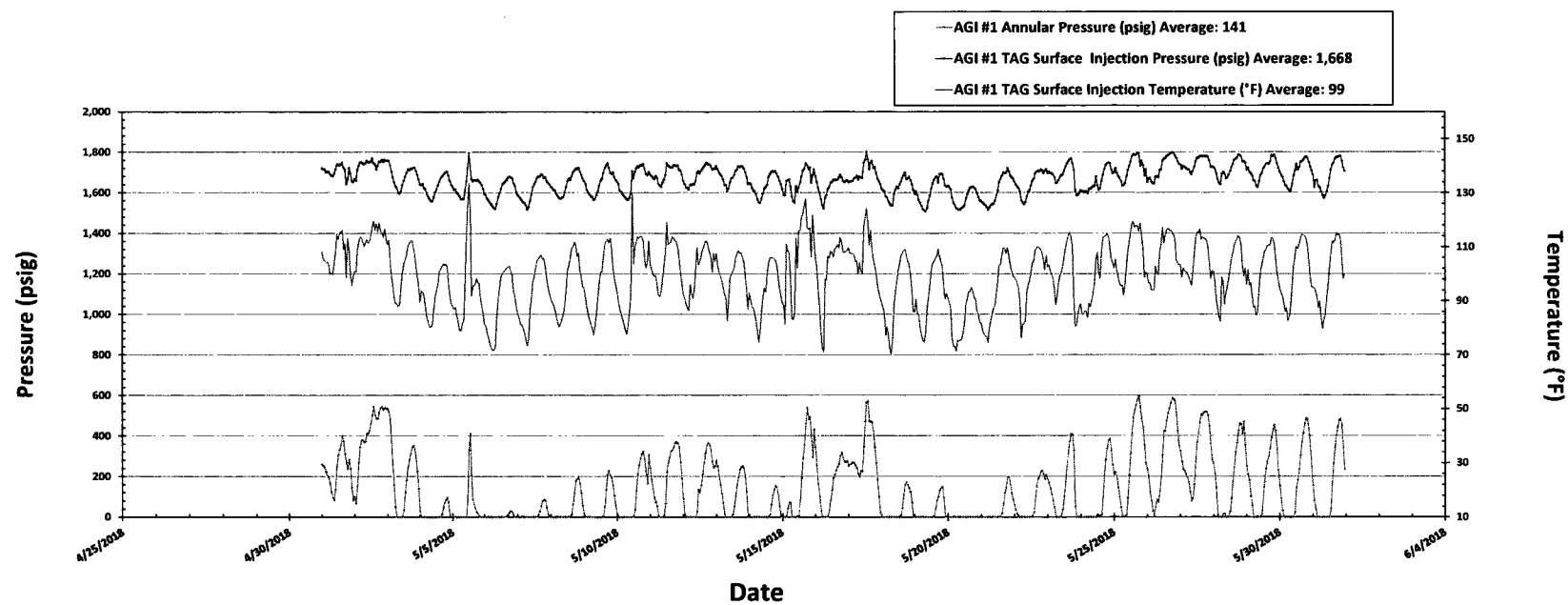


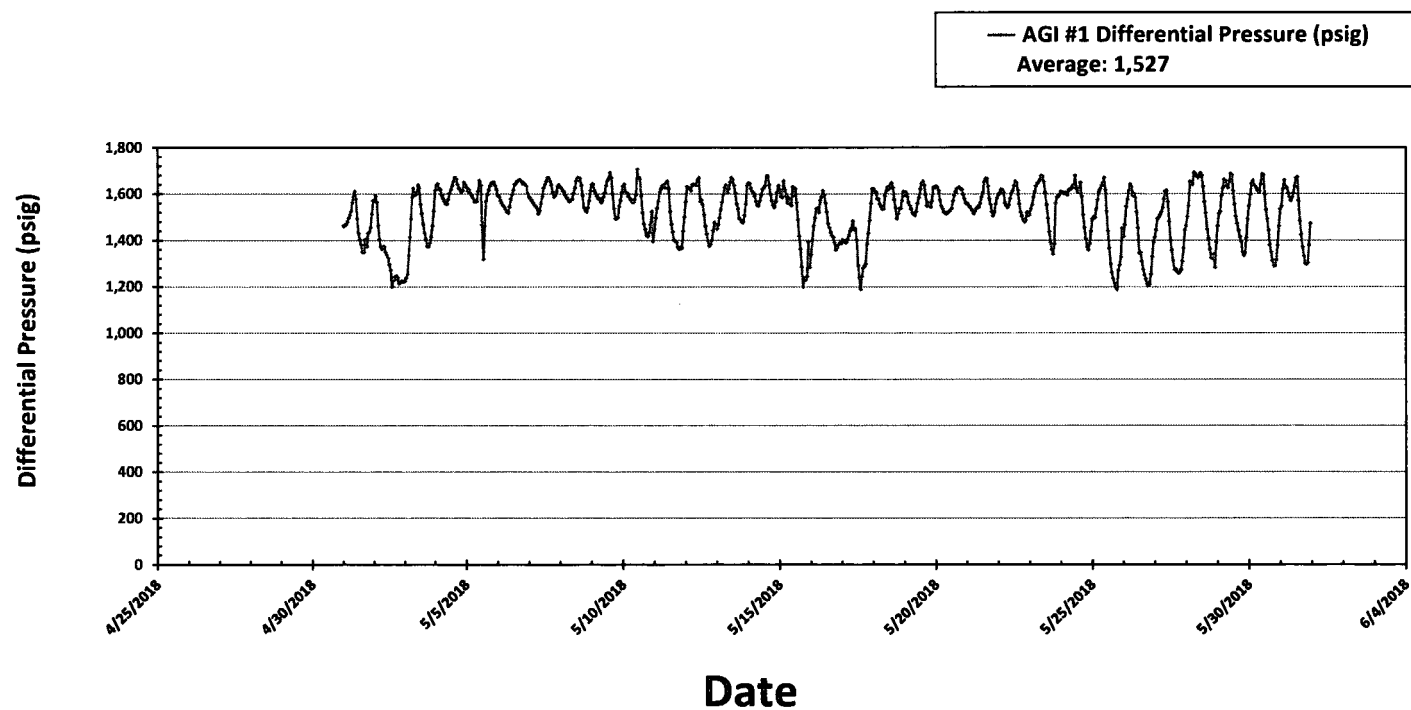
Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure



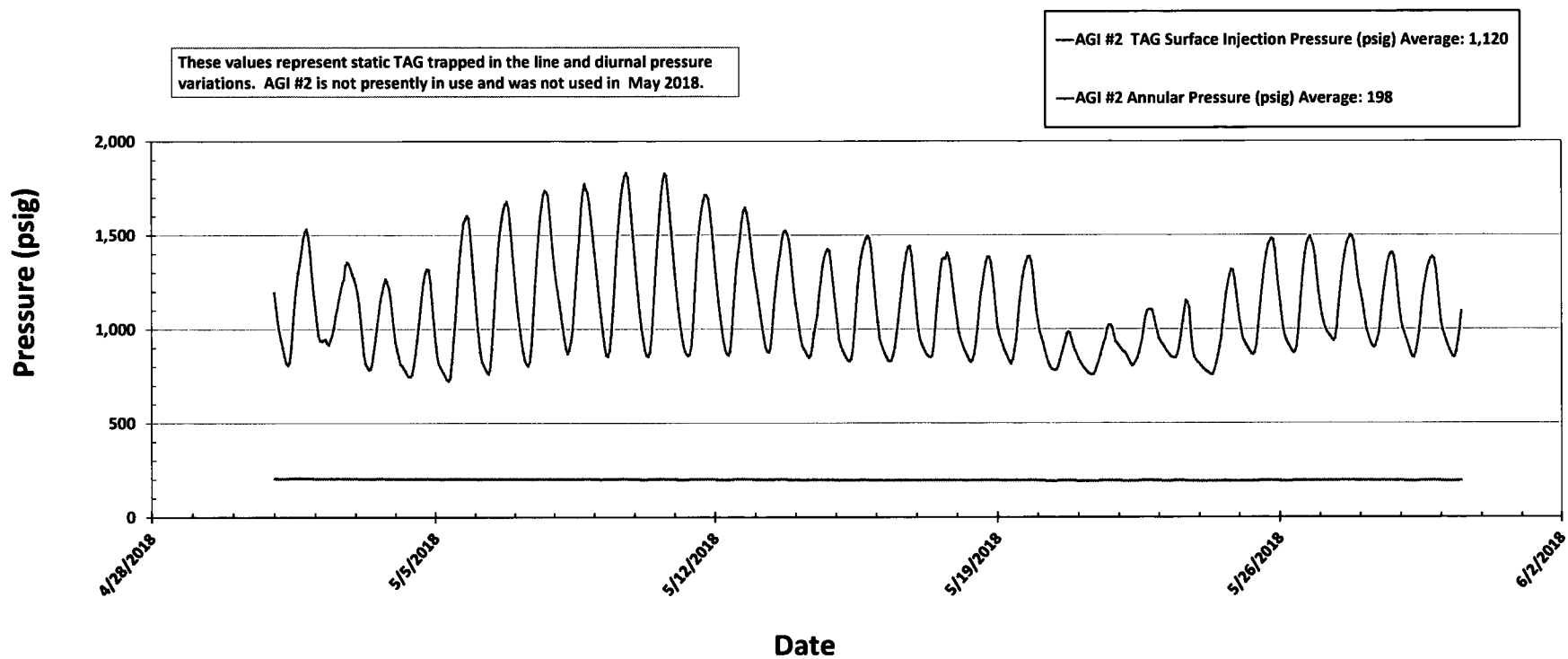
**Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



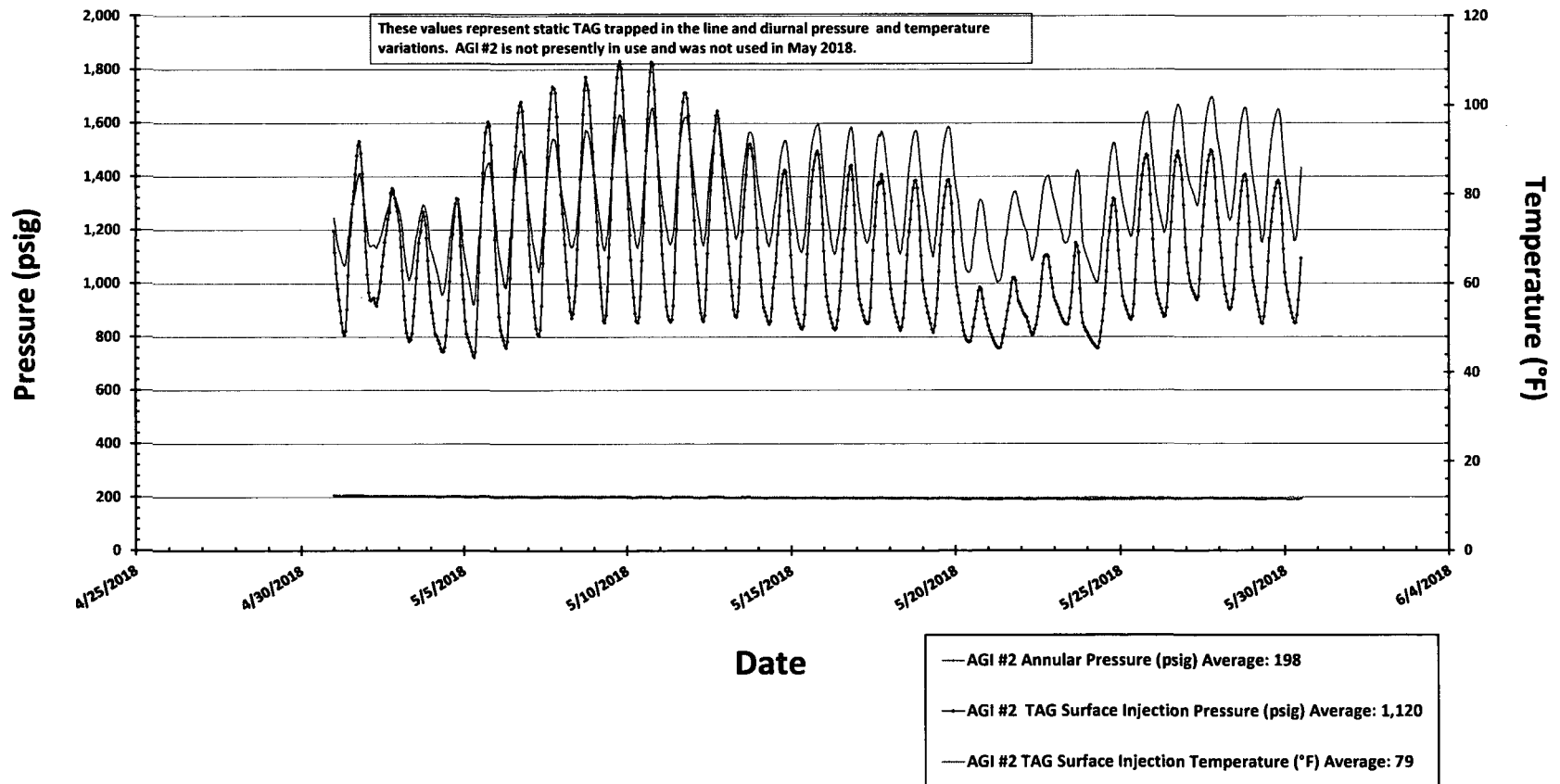
**Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)**



**Figure #5: Linam AGI #2 Injection and Casing Annulus Pressure**



**Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



**Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)**

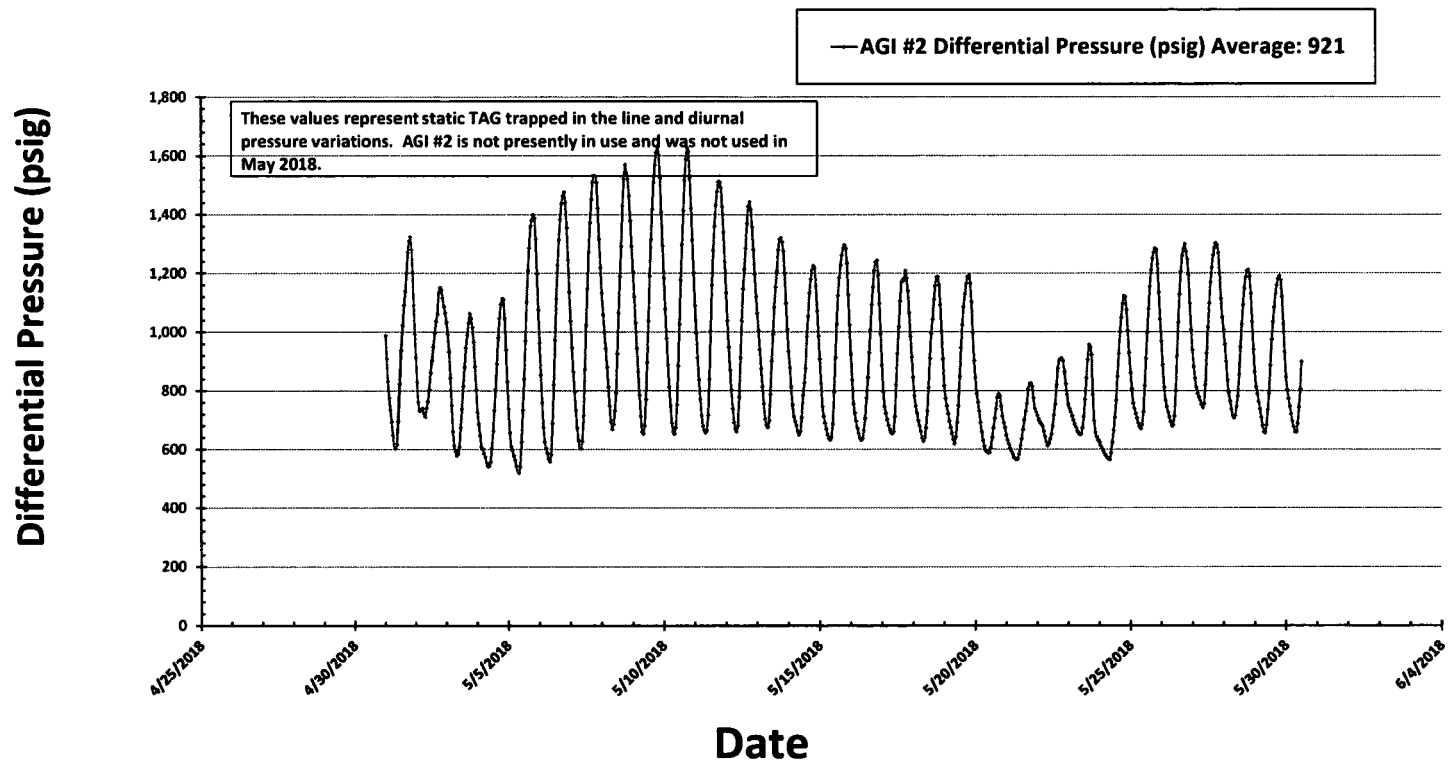




Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

