

2nd copy

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

**HOBBS OGD**  
**JUN 13 2018 RECEIVED**

1. WELL API NO.  
30-025-41586

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
PICKARD STATE

6. Well Number:  
001H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
MATADOR PRODUCTION COMPANY

9. OGRID  
228937

10. Address of Operator  
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

11. Pool name or Wildcat  
MESCALERO ESCARPE; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	20	18S	34E		699	S	1806	E	LEA
BH:	B	20	18S	34E		231	N	2247	E	LEA

13. Date Spudded  
05/12/14

14. Date T.D. Reached

15. Date Rig Released  
06/09/14

16. Date Completed (Ready to Produce)  
07/20/14

17. Elevations (DF and RKB, RT, GR, etc.)  
4053' GR

18. Total Measured Depth of Well  
14,528'

19. Plug Back Measured Depth  
14,430'

20. Was Directional Survey Made?  
YES

21. Type Electric and Other Logs Run  
GAMMA RAY

22. Producing interval(s), of this completion - Top, Bottom, Name  
10,286 - 14,418' BONE SPRING

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1800	17.50	1570	0
9.625	40.0	5840	12.25	1785	0
5.500	20.0	14,517	8.75	1705	0

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8	9774	9774

26. Perforation record (interval, size, and number)  
10,286 - 14,418' (102 HOLES @ 0.42")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
10,286 - 14,418'  
AMOUNT AND KIND MATERIAL USED  
7,336,108 LBS 100 MESH & 30/50 WHITE SAND

**28. PRODUCTION**

Date First Production  
07/20/14

Production Method (Flowing, gas lift, pumping - Size and type pump)  
FLOWING

Well Status (Prod. or Shut-in)  
PROD

Date of Test  
07/23/14

Hours Tested  
24

Choke Size  
22/64

Prod'n For Test Period

Oil - Bbl  
535

Gas - MCF  
340

Water - Bbl.  
788

Gas - Oil Ratio  
.636

Flow Tubing Press.  
N/A

Casing Pressure  
750

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)  
37

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
FLARED (CONNECTED TO SALES PL 8/10/14)

30. Test Witnessed By  
Javier Garcia

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name  
AVA MONROE, Sr. Title  
ENGINEERING TECHNICIAN Date  
09/09/14

E-mail Address amonroe@matadorresources.com

