District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

1000 Rio Brazos District IV	8 Rd., A20	ec, NM 874	10			t. Francis D					г	7 A	MENDED REPO	
1220 S. St. Fran	cis Dr., Sa	•			Santa Fe, N						L	_		
¹ Operator n	I.		UEST FO	RALL	OWABLE	E AND AU	гно	RIZA	TION	TO	TRAM	VSPC	<u>ORT</u>	
MATAD		<u> </u>				umber 228937 Filing Code/ Effective Date								
				MEMAT						T 2	014/	10,	e Date 000 BBLS	
*API Number 8 Pool Name MESCALERO ESCAR					CARPE; B	;BONE SPRING					* Pool Code 45793			
<sup>7</sup> Property C 4030	)9	_ l	roperty Nan PICKARI		ľE					<b></b>	Velf Nu	mber 00	)1H	
		ocation	- 1 -			T		T		r <u> </u>		Y		
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UL or lot no.	ttom H	ole Loca		1 -4 14-	F 6 45	- Dissal #0 - 4	. P	F. 46-	4b -	F4	/hb/ 1:	T	Country	
B B	20	18S		Lot Idn	221 0	North/Sout		22	om the		/West li EAST		County LEA	
12 Lse Code S	13 Prod	ducing Method Gas Connection OR/10   16 C-129 Effective Date OR/10/14								Expiration Date				
III. Oil a		r .		0/14	<u> </u>		<u> </u>	······································			<u> </u>			
<sup>18</sup> Transpor	ter	1 11 41 11 11	Uitera			orter Name							<sup>20</sup> O/G/W	
OGRID		ENT	and Address ENTERPRISE CRUDE OIL, LLC										^	
17423	8	210 PARK AVENUE, SUITE 1600									L		0	
					OK 7310				· · · · · · · · · · · · · · · · · · ·					
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<sup>21</sup> Spud Da 05/12/20	te )14	22 Read	ly Date /2014	14,5	₿ <b>₹₽</b> TVD 28' MD	<sup>24</sup> РВТЕ 14,430	RE	CE	IVE erforat	D	1		DHC, MC N/A	
<sup>21</sup> Spud Da 05/12/20	te	22 Read	ly Date	14,5	28' MD	<sup>24</sup> РВТС 14,430	RE	*P	IVE erforat	D		1		
<sup>21</sup> Spud Da 05/12/20 <sup>27</sup> Ho	te )14	22 Read	ly Date /2014 <sup>28</sup> Casing	14,5	28' MD	<sup>24</sup> РВТС 14,430	RE	*P	IVE erforat	D		acks (	N/A	
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