Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No. NMLC031670B

	INIVILOU	310705	
6	If Indian	Allottee or Tribe Name	

abandoned wel	I. Use form 3160-3 (APD) fo	r such proposals.	o. Il Indian, Anottee	of Thoe Name			
SUBMIT IN TRIPLICATE - Other instructions on bage 1 1210 12. If Unit or CA/Agreement, Name and/or No.							
Type of Well		OCD Ho	8. Well Name and No SEMU BURGER				
Name of Operator CONOCOPHILLIPS COMPAN		NDA ROGERS phillips.com	9. API Well No. 30-025-34126-	00-S1			
3a. Address	3b. Ph:	Phone No. (include area cod) 432-688-9174	10. Field and Pool or MultipleSee A				
MIDLAND, TX 79710	P. 1(C	432-688-9174OCD	11. County on Borish	Santa			
4. Location of Well (Footage, Sec., T.		# sul8	11. County or Parish,	•			
Sec 18 T20S R38E Lot 4 10F5 32.565883 N Lat, 103.195832		JUN 1 3 2018	LEA COUNTY,	NM			
12. CHECK THE AP	PROPRIATE BOX(ES) TO I	NDICK MATURE OF	F NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon				
	☐ Convert to Injection	□ Plug Back	■ Water Disposal				
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM RECORDS SHOW API #30-025-341260003S AND LEASE #NMNM71041M CONOCOPHILLIPS COMPANY WOULD LIKE TO RECOMPLETE THIS WELL TO THE SKAGGS; GRAYBURG FORMATION PER ATTACHED PROCEDURES. ATTACHED PROCEDURES. ATTACHED IS A C-102 ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #422950 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2018 (18PP1176SE)							
Name (Printed/Typed) RHONDA	ROGERS	Title STAFF	REGULATORY TECHNICIAN				
Signature (Electronic S	Submission)	Date 06/07/20	018				
	THIS SPACE FOR F	EDERAL OR STATE (OFFICE USE				
Approved By /S	/ Jonathon Shepard	_ TidPetrole	eum Engineer	- JUN 1 1 2018			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the subje		ad Field Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** SED ** BLIVI MUS/OCD 6/14/2018

District I
1625 N. Franch Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rlo Brazos Road, Azteo, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sunta Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico HOBBS OCD Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISIONUN 1 3 2018

1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Ccrtificate Number

Revised August 1, 2011
Submit one copy to appropriate
District Office

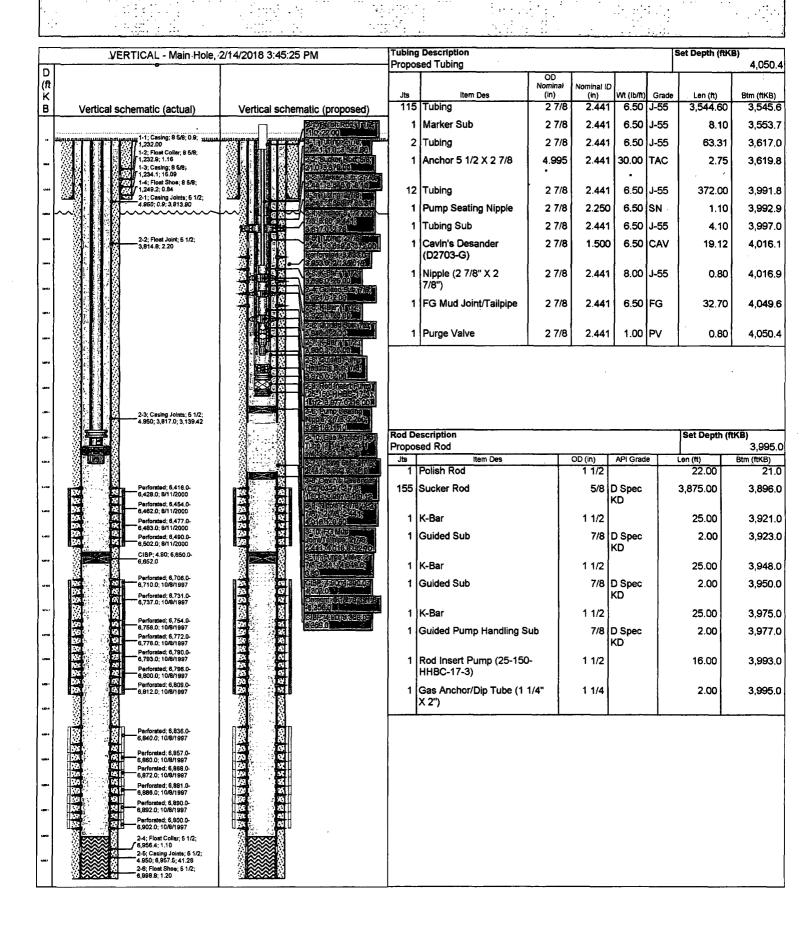
Form C-102

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

the proposed bostom hale location or has a right to drill this location pursuant to a contract with an owner of such a mine. Interest, or to a voluntury pooling agreement or a compulsory order herefafore entired by the dission.	¹ API Number				² Pool Code ³ Pool Name								
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Signature and Seal of Professional Surveyor:	, 1	. [•			-			•	essional Surv	eyor:	

Proposed Rod and Tubing Configuration SEMU 125



SEMU 125 RECOMPLETE TO GRAYBURG API #30-025-34126

Wellbore Preparation:

- 1) MIRU pulling unit. Kill well.
- 2) Unseat pump. POOH w/rods & pump. LD rods & pump.
- 3) NDWH, NUBOP. Test BOP.
- 4) RU tbg scanners. Release TAC. Scan OOH w/tbg and visually inspect.
- 5) RU tbg hydro-testers. PU & TIH w/bit and scraper. Hydrotest tbg in to 5000#. Release hyro-test services.
- 6) TOOH w/tbg. Stand tbg in derrick.

Completion:

- 7) RU wireline. Dump bale 6 sks of cement on plug (6650') (minimum of 35' of cement).
- 8) RIH w/ CIBP. Set CIBP @ 6,356' (between collars 6334' 6378').
- 9) Dump bale 6 sks of cement on plug (minimum of 35').
- 10) RIH w/ 2nd CIBP & set @ 4300'. RD wireline.
- 11) PU & TIH w/ packer on 2 7/8" production tubing. Test CIBP @ 4300' to 5,000 psi (surface), ~7236 (bottom hole).
- 12) Bleed down pressure. TOOH w/ tubing & lay down.
- 13) RU wireline services. Perforate intervals at 4 spf (perforating to be done w/lubricator in place)
 - a. 60-degree phasing w/ 4" Titan Slick Gun w/super deep penetrating charges (ch-40g, eh-0.52", pen-52.13")

Grayburg	Feet	<u>Shots</u>	
3,833- 3,953'	120	480	

- 14) TOOH w/perforating gun and inspect to verify # of shots fired. RD wireline services.
- 15) RU hydrotesters. PU & RIH w/ pkr & 3 ½ L-80 Tbg work string to 3,730' while testing tbg below slips @ 8000#.
- 16) RD hydrotesters. Pump away acid to break down perfs before frac. Record perf break down pressure in Wellview.
- 17) NDBOP. NU full-bore frac valve to 7-1/16" flange.
- 18) RDMO pulling unit.
- 19) RU frac services. Frac well without pulling unit on location.
- 20) Acid BreakDown

SEMU 125 RECOMPLETE TO GRAYBURG API #30-025-34126

- 21) Frac-treat Grayburg perforated interval (3833-3953) down 3-1/2", 9.3#, L-80 tbg @ 30 BPM anticipated treating pressure at 2500# 3000#
- 22) Record: P(max); P(min); ISIP; SITP(5 min); SITP(10 min); SITP(15 min); SITP(20 min)
- 23) RDMO frac services.
- 24) Shut well in for 24 hours to let resin coat cure.
- 25) Open well and flow back well until dead. Max 1 bbl/min
- 26) MIRU pulling unit.
- 27) Release packer. Tag for fill.
- 28) POOH & LD tbg & packer (workstring).
- 29) PU & RIH w/drill bit and 2-7/8", 6.5#, L-80 tbg. Clean out. RIH to PBTD and circulate well clean.
- 30) TOH w/bit and tbg. Lay down bit.
- 31) RIH w/tbg and TAC. Set tbg.
- 32) ND BOP. NU well.
- 33) RIH w/pump and rods. Space pump, hang well off.
- 34) Notify MSO to sign-off on well.
- 35) RDMO and release all rental equipment. Return well to production.