

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
HOBBS OGD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

JUN 11 2018

RECEIVED

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA, Inc.,
whose address is 6301 Deauville Blvd, Midland, TX 79706,
hereby requests an exception to Rule 19.15.18.12 for 4 days or until
June 15, Yr 2018, for the following described tank battery (or LACT):
Name of Lease Fristoe, C.C. B & B Name of Pool Justis Blinebry
Location of Battery: Unit Letter NW ¼ of NE ¼ Section 35 Township 24-S Range 37E
Number of wells producing into battery 23 ~~24~~ (See Attached) → not readable
- B. Based upon oil production of 80 barrels per day, the estimated * volume
of gas to be flared is 22,500 MCF; Value 750 MCF per day.
- C. Name and location of nearest gas gathering facility:
Third Party (Targa Booster Plant)
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons: Third Party (Targa and Kinder Morgan)
Shut-in
30-025-34 009

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| <p>OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>Cindy Herrera-Murillo</u></p> <p>Printed Name & Title <u>Cindy Herrera-Murillo/Permitting Specialist</u></p> <p>E-mail Address <u>eeof@chevron.com</u></p> <p>Date <u>06/08/2018</u> Telephone No. <u>575-263-0431</u></p> | <p>OIL CONSERVATION DIVISION</p> <p>Approved Until <u>6/30/2018</u></p> <p>By <u>Marys Brown</u></p> <p>Title <u>AO/II</u></p> <p>Date <u>6/11/2018</u></p> |
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* Gas-Oil ratio test may be required to verify estimated gas volume.

Current Well Information

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point FRSTOE B NCT2 18
WELL NAME **API 14** **PRA WELL NO**
 FRIST B NCT 2-18 30025335430001 42905401

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point FRSTOE B GAS
WELL NAME **API 14** **PRA WELL NO**
 FRIST B NCT 1-03 30025340090099 42909599
 FRIST B NCT 2-08 30025209280003 42832203
 FRIST B NCT 2-12 30025220320002 42840602
 FRIST B NCT 2-15 30025331450099 42900599
 FRIST B NCT 2-16 30025332350099 42901099
 FRIST B NCT 2-17 30025333830003 42903303
 FRIST B NCT 2-19 30025337440099 42907299
 FRIST B NCT 2-20 30025338040099 42908499
 FRIST B NCT 2-21 30025340100099 42909699
 FRIST B NCT 2-22 30025340540099 42910199
 FRIST B NCT 2-23 30025342610101 44657701
 FRIST B NCT 2-25 30025348210099 42911799
 FRIST B NCT 2-26 30025352390002 44784202
 FRIST B NCT 2-27 30025355890001 44800501
 FRIST B NCT 2-28 30025359830001 60025201
 FRIST B NCT 2-29 30025359840001 44853901
 FRIST B NCT 2-30 30025389530001 61005501
 FRIST B NCT 2-4 30025113690001 42806201
 FRIST B NCT2-14G 30025234660002 42842002

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point FRSTOE A GAS
WELL NAME **API 14** **PRA WELL NO**
 FRIST A NCT 1-01 30025113680001 42806101
 FRIST A NCT 1-12 30025333820099 42903299
 FRIST A NCT 1-13 30025340530101 44608101