	m 3160-5 lne 2015) UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN		AGEMENT Carlshad in		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.								
Do	not use thi	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (AP	drill or to re-enter an () D) for such proposals.	CDHAR	INM14157 Indian, Allottee or	r Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.								
DEVON ENERGY PRODUCTION CONE-Mail: jennifer.harm 3a. Address			JUN 1		8. Well Name and No. TRESNOR FED 02 9. API Well No. 30-025-32041-00-S1								
			3b. Phone No. (include area code) Ph: 405-552-6560 m)		 10. Field and Pool or Exploratory Area SAND DUNES-BONE SPRING, SOU 11. County or Parish, State LEA COUNTY, NM 								
							12. CHE0	CK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE	E OF NOTICE, REPO	RT, OR OTH	ER DATA
							TYPE OF SUBMI	SSION	TYPE OF ACTION				
		Acidize	Deepen	Production (Sta	urt/Resume)	U Water Shut-Off							
Notice of Intent		Alter Casing	🗖 Hydraulic Fracturi	ng 🔲 Reclamation		Well Integrity							
Subsequent Repo	ort	🗖 Casing Repair	New Construction	Recomplete		Other							
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	Temporarily Abandon									
		Convert to Injection	Plug Back	Water Disposal									
If the proposal is to det Attach the Bond under following completion d testing has been compl determined that the site	epen directiona r which the wor of the involved leted. Final Ab e is ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	nt details, including estimated sta give subsurface locations and m the Bond No. on file with BLM/ sults in a multiple completion or ed only after all requirements, in fully informing the subject	easured and true vertical de BIA. Required subsequent recompletion in a new inter cluding reclamation, have b	pths of all pertine reports must be rval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once							
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