Form 3160-5 (June 2015)

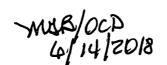
# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 expires: January 31, 2018

|                 | пириса.    | Junuary | • |
|-----------------|------------|---------|---|
| Lease S         | Serial No. |         |   |
| A I B A A A I S | 4400500    |         |   |

| SUNDRY NOTICES AND REPORTS ON WELLS SOLD IN HEAD DO NOT USE this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals   |  |  |  |  | Consider the Name Name Name                          |  |  |
|---|--|--|--|--|--|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on HOBBS OCD  |  |  |  |  | 7. If Unit or CA/Agreement, Name and/or No.          |  |  |
| 1. Type of Well  Soil Well Gas Well Other  Other  |  |  |  |  | 8. Well Name and No.<br>WISH FEDERAL 1               |  |  |
| 2. Name of Operator<br>COG OPERATING LLC  | /ED  | 9. API Well No.<br>30-025-26241-00-S1                          |  |  |  |  |  |
| 3a. Address<br>ONE CONCHO CENTER 60<br>MIDLAND, TX 79701-4287   | 3b. Phone No. (include area code) Ph: 575-748-1549   |  |  | 10. Field and Pool or Exploratory Area<br>TEAS-BONE SPRING |  |  |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |  |  | 11. County or Parish, State  |  |  |  |  |
| Sec 27 T20S R33E SWNE 19  |  |  |  | LEA COUNTY, NM   |  |  |  |
| 12. CHECK THE AI  | PPROPRIATE BOX(ES)   | TO INDICA  | TE NATURE OI   | F NOTICE,  | REPORT, OR OTH                                       | IER DATA                                       |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |  |  |  |  |  |  |
| Notice of Intent  | ☐ Acidize  | ☐ Deep   | en   | ☐ Product  | ion (Start/Resume)                                   | ☐ Water Shut-Off                               |  |
| _   | ☐ Alter Casing   | ☐ Hyd  | raulic Fracturing  | ☐ Reclam   | ation  | ■ Well Integrity                               |  |
| ☐ Subsequent Report   | □ Casing Repair  | □ New  | Construction   | ☐ Recomp   | olete  | <b>⊠</b> Other                                 |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans   | Plug   | and Abandon  | □ Tempor   | arily Abandon  | Venting and/or Flari                           |  |
|   | ☐ Convert to Injection   | Plug   | Back   | ☐ Water I  | Disposal   | 8  |  |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for from the following completed in the site is ready for from 6/1/18 TO 8/30/18.  # OF WELLS TO FLARE: 1 WISH FEDERAL #1: 30-025-2 BBLS OIL/DAY: 1 MCF/DAY: 15 | rk will be performed or provide loperations. If the operation recond on the performent Notices must be fil in all inspection.  PECTFULLY REQUEST | e the Bond No. on<br>esults in a multipl<br>led only after all | file with BLM/BIA<br>e completion or reco<br>requirements, includi | Required sul<br>ompletion in a i<br>ing reclamation        | bsequent reports must be<br>new interval, a Form 316 | filed within 30 days<br>0-4 must be filed once |  |
|   | # Electronic Submission<br>For COG<br>nmitted to AFMSS for proc  | OPERATING L  | LC, sent to the H<br>SCILLA PEREZ or                               | lobbs<br>n 05/30/2018                                      | (18PP1133SE)   |  |  |
| Name (Printed/Typed) CATHY SEELY  |  |  | Title ENGINE   | EERING TE  | CH   |  |  |
| Signature (Electronic S   | e (Electronic Submission) Date 05/30/2018  |  |  |  |  |  |  |
|   | THIS SPACE FO  | OR FEDERA  | L OR STATE   | OFFICE U   | SE   |  |  |
| /s/ Jonathon Shepard  |  |  | Title PE   |  |  | Q/4/18   |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.   |  |  | Office (F  | 7)   |  |  |  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



# ~Additional data for EC transaction #421858 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.