

OCD Hobbs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other REVISED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com

8. Lease Name and Well No.
BLUE KRAIT 23 FED 4H

3. Address 6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3. Bureau of Land Management
HOBBS, NM
PH: 405-228-8429

9. API Well No.
30-025-43238-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 200FSL 630FEL
 At top prod interval reported below SESE 200FSL 630FEL
 At total depth NENE 200FSL 630FEL

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RECEIVED

10. Field and Pool, or Exploratory
RED HILLS-BONE SPRING, NORTH

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T24S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
06/21/2017

15. Date T.D. Reached
08/06/2017

16. Date Completed
 D & A Ready to Prod.
02/12/2018

17. Elevations (DF, KB, RT, GL)*
3562 GL

18. Total Depth: MD 15818
TVD 11130

19. Plug Back T.D.: MD 15722
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1352		1290		0	180
12.250	9.625 J-55	40.0	0	5168		1615		0	150
8.750	5.500 P-110	17.0	0	15800		2715		747	0
8.750	5.500 P110RY	17.0	0	15800		2715		747	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11401	15668	11401 TO 15668		552	OPEN
B)			11401 TO 15668		552	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11401 TO 15668	588 BBLs ACID, 8,538,180# PROP
11401 TO 15668	588 BBLs ACID, 8,538,180# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2018	03/08/2018	24	→	840.0	1133.0	1474.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	0.0	→	840	1133	1474		POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2018	03/08/2018	24	→	840.0	888.0	1170.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	0.0	→	840	888	1170	1337	POW	

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CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1215	1661	BARREN	RUSTLER	1215
SALADO	1661	5049	SALT	SALADO	1661
BASE OF SALT	5049	5237	OIL/GAS/WATER	BASE OF SALT	5049
DELAWARE	5237	9181	OIL/GAS/WATER	DELAWARE	5237
BONE SPRING	9181	11401	OIL/GAS/WATER	BONE SPRING	9181

32. Additional remarks (include plugging procedure):
 Amended Completion Report. Original filed 3/28/18 - EC Transaction 409602, Serial Number 851-4117.
 Cmt Circulated measured in bbls.
 Prod Csg as follows: TD 8-3/4" hole @ 11,611' & 8-1/2" hole @ 15,818'. RIH w/ 372 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 15,800'.

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd.)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #413133 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2018 (18DW0160SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/02/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.