

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other Revised

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com

3. Address 6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3a. Phone () () () () () ()
Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 200FSL 660FEL
At top prod interval reported below SESE 250FSL 400FEL
At total depth NENE 205FSL 405FEL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
BLUE KRAIT 23 FED 6H

9. API Well No.
30-025-43239-00-S1

10. Field and Pool, or Exploratory
RED HILLS-BONE SPRING, NORTH

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T24S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
06/27/2017

15. Date T.D. Reached
08/15/2017

16. Date Completed
 D & A Ready to Prod.
02/12/2018

17. Elevations (DF, KB, RT, GL)*
3562 GL

18. Total Depth: MD 14170 TVD 9408

19. Plug Back T.D.: MD 14070 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

JUN 13 2018
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1337		1030		0	125
12.250	9.625 J-55	40.0	0	5167		1615		0	150
8.750	5.500 P-110	17.0	0	14160		1565		1900	0
8.750	5.500 P110RY	17.0	0	14160		1565		1900	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9853	14013	9853 TO 14013		552	OPEN
B)			9853 TO 14013		528	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9853 TO 14013	563 BBLs ACID, 6,366,150 LBS# PROP
9853 TO 14013	563 BBLs ACID, 6,366,150# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2018	03/08/2018	24	→	1227.0	3055.0	1425.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	319 SI	0.0	→	1227	3055	1425		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2018	03/12/2018	24	→	887.0	3272.0	844.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	350 SI	224.0	→	887	3272	844	4850	POW	

ACCEPTED FOR RECORD
JUN 10 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1215	1661	BARREN	RUSTLER	1215
SALADO	1661	5049	SALT	SALADO	1661
BASE OF SALT	5049	5237	OIL/GAS/WATER	BASE OF SALT	5049
DELAWARE	5237	9181	OIL/GAS/WATER	DELAWARE	5237
BONE SPRING	9181	11401	OIL/GAS/WATER	BONE SPRING	9181

32. Additional remarks (include plugging procedure):

Amended Completion Report. Original filed 3/28/18 - EC Transaction 409609, Serial Number 851-4118.

Cmt Circulated measured in bbls.

Prod Csg as follows: TD 8-3/4" hole @ 8856' & 8-1/2" hole @ 14,170'. RIH w/ 335 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 14,160'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #413150 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2018 (18DW0161SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/02/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****