UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

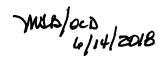
5. Lease Serial No. NMLC057210

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to driftor a read a bandoned well. Use form 3160-3 (APD) for such propo Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 8920003410 1. Type of Well Well Name and No. MCA UNIT 380 INJECTION ☐ Oil Well ☐ Gas Well ☑ Other: RHONDA ROGERS Name of Operator Contact: API Well No. CONOCÓPHILLIPS COMPANY E-Mail: rogerrs@conocophillips.com 30-025-30337-00-S1 3a. Address 3b. Phone No. (include area 10. Field and Pool or Exploratory Area Ph: 432-688-9174 **MALJAMAR** MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 28 T17S R32E NWNE 766FNL 1874FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Subsequent Report □ Casing Repair ☐ New Construction Other ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CONOCOPHILLIPS COMPANY CALL & TALKED TO JIM AMOS & GOT VERBAL TO INSTALL TEMP FLARE ON THIS WELL AND START TO FLARE ON 12/6/17 SO AS TO RELIEVE PRESSURE OFF TH TUBING SO THAT THE RIG CAN MOVE ON AND START TA PROCESS. WE WILL FLARE UNTIL THE PRESSURE IS BLED OFF. NOT SURE OF AMOUNT OF TIME OR AMOUNT TO FLARE. WE WILL METER ON THE SEPARATOR. REQUEST FLARE PERMIT THRU 1/4/18. 14. I hereby certify that the foregoing is true and correct Electronic Submission #396975 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/15/2017 (18PP0350SE) Name (Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN Signature (Electronic Submission) 12/05/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE 5/30/2018 PETROLEUM ERGINTER Title Approved By Conditions of approval, if any, are attached Approval of the house and darrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.