UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

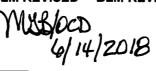
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SUNDRY NOTICES AND REPORTS OF THE STATE OF T

Allottee or Tribe Name

				ACT IN THE					
SUBMIT IN 1	RIPLICATE - Other inst	ructions on p	age 2	a2 00	If Unit or CA/Agree	ement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth		JUN 1 3 2018			8. Well Name and No. TENDERLOIN FEDERAL COM 4H				
Name of Operator COG OPERATING LLC		CATHY SEEL CONCHO.COM	Y RECE	IVED	9. API Well No. 30-025-43891-00-S1				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		p. Phone No. (include area code) h: 575-748-1549		10. Field and Pool or Exploratory Area GRAMA RIDGE UNKNOWN					
4. Location of Well (Footage, Sec., T.	11. County or Parish, State								
Sec 12 T22S R33E SWSW 65 32.400784 N Lat, 103.532494				LEA COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION									
Notice of Intent ■	☐ Acidize	☐ Deep		_	ion (Start/Resume)	☐ Water Shut-Off			
☐ Subsequent Report	☐ Alter Casing			☐ Reclamation		☐ Well Integrity			
	-		Construction	☐ Recomp		☑ Other Venting and/or Flari			
☐ Final Abandonment Notice	1 - " - "		· - ·		arily Abandon	ng			
	Convert to Injection	☐ Plug Back ☐ Water I		Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE TENDERLOIN FEDERAL COM #4H. FROM 6/4/18 TO 9/2/18. # OF WELLS TO FLARE: 1 TENDERLOIN FEDERAL COM #4H: 30-025-43891 BBLS OIL/DAY: 1,400 MCF/DAY: 1,500									
Electronic Submission #422818 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2018 (18PP1185SE)									
Name (Printed/Typed) CATHY S	EELY		Title ENGINE	ERING TE	СН				
Signature (Electronic S	Submission)		Date 06/06/20	018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
	Jonathon Shepar	o l	Petrole	um Ér	gineer	UN 1 1 2018			
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant			Carlsba			Date			
certify that the applicant holds legal or equ	itable title to those rights in the	subject lease		u i icil					
which would entitle the applicant to condu			Office	21.0.44					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:				willfully to m	ake to any department or	agency of the United			

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #422818 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.