Submit 1 Copy To Appropriate District Office District 1 (575) 202 6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and water at Resources		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-44289 5. Indicate Type of Lea	nse
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛	FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM COBBSUCCE PROPOSALS.)			Tour Bus 23 State	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 301H		
2. Name of Operator Centennial Resource Production, LLC	APR 3 0 2018		9. OGRID Number 372165	
3. Address of Operator 1001 17th Street, Suite 1800 Denver, C	CEIVED		10. Pool name or Wildcat Ojo Chiso, Bone Spring	
4. Well Location				
Unit LetterD:309feet from thenorth line and330feet from thewestline				
Section 23		Range 34E	NMPM	County Lea
	1. Elevation (Show whether DR, 3489.2)	KKB, KI, GK, eic.)		, in the second
12. Check App	propriate Box to Indicate Na	iture of Notice, l	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT (				T OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			<del></del>	
<del></del>				ID A 🔲
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: Completi   ☑	ion Sunary	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Centennial Resource Production is submitting the completion sundry for the Tour Bus 23 State 301H.				
Town of Comments				
Top of Cement: 13.375" Surface Casing – Cement circulated to surface				
9.625" Intermediate Casing – Stage 1: Estimated TOC @ 2264; Stage 2: Cement circulated to surface				
5.5" Production Casing – Cement circulated to surface Tubing Ran: 04/26/2018 – 2-7/8" – 12,562' MD				
D. C C. D 04/07/2010				
Perforation Date: 04/07/2018 Perforated Interval: 9,852' – 13,781'				
Frac Dates: 04/07/2018 - 04/21/2018				
01/31/2018		03/19/2018		
Spud Date: 01/31/2018	Rig Release Dat	e: 03/13/2310		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Digitally signed by Melissa Luke DN: on-Melissa Luke, c=US,				
SIGNATURE_ o=Center LLC, out:	mist Resources Production	. Regulatory Analys	stDATE04/30	/2018
Type or print name	E-mail address:		PHONE:	
For State Use Only	· ·	( 40		
APPROVED BY: Stren Sharp TITLE Staff Max DATE 4-30-18				
Conditions of Approval (if any):	'	UJ		