Date:

06/08/2018

Phone: 432-686-3658 Form C-104

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

Oil Conservation Division

HOBBS OCD appropriate District Office 2018

District III1000 Rio Brazos Rd., Aztec, NM 87410

District IV						20 South St.		•		R		IVE	AMENDED REPORT	
1220 S. St. Franc						Santa Fe, N			D 7 77 4 7					
	I.			EST FO	R ALI	LOWABLE	AND AU	THO				TRAN	NSPORT	
¹ Operator na			SS						² OGRID	Numb	er		_	
PO BOX 226			73											
MIDLAND,		³ Reason for Filing Code/ 06/01/2018						ctive Date						
⁴ API Number			⁵ Pool	Name	-					00/01		ool Code		
025						OIN TANK: B	BONE SPRING				96661			
70 415 44515										⁹ Well Number				
313190		RUBY 2 STATE COM						605H						
313130	II.	10.0									1		003H	
			e Location			Ta. 11.70 11								
UI or lot no.		'		Feet from the	North/South	ו י	Feet fro	m the	East/ EAST	West lir				
A 2 265		265				313′	INOKIH		886'		EAST		LEA	
						l= .c	la	. 1						
UL or lot no	Section 2	Z6S	nship	Range 34E	Lot Idn	Feet from the 191'	SOUTH	n	Feet fro 655'	m the	EAST	West lir	ne County LEA	
12 Lse Code	¹³ Pr	Producing		14 (Gas	¹⁵ C-129 Per	mit Number	¹⁶ C	¹⁶ C-129 Eff∈		Date	17 C-	-129 Expiration Date	
1		thod Code		Connect	ion Date									
		OWING				L.,,								
III. Oil a	nd Gas	Trans	porte	ers										
18 Transpor	ter					¹⁹ Transporte							²⁰ O/G/W	
372812					Add EOGRN							OIL		
3/2812	0500000					EOGKI	VI							
COLUMN TO A STATE OF THE PARTY							·						GAS	
151618		ENTERPRISE FIELD SERVICES										2	GAS	
200751		REGENCY FIELD SERVICES, LLC								\$\tag{\text{\text{\$\times}\$}			GAS	
298751					KE	GENCY FIELD	SERVICES, L	LC				ä	GAS	
36785	M46662					DCD MIDST	DEANA						GAS	
30/83						DCP MIDSTREAM							GAS	
IV.	VA/O	II Con	nnleti	ion Data								j di		
²¹ Spud Da			Ready		<u>- </u>	²³ TD	²⁴ PBTD		25 p.	erforati	ons	1	²⁶ DHC, MC	
02/21/2018			-	/2018	17,215'		17,066		12,576-17,0					
27 Hc	ole Size			28 Casin	g & Tubin	g Size	· · · · · · · · · · · · · · · · · · ·	pth Se				30 Sa	acks Cement	
			+			8 5.22	<u> </u>							
17 1/2"			13 3/8"				980′			855			SXS CL C/CIRC	
12 1/4"			9 5/8"				5,273′				1355 SXS CL C/CIRC			
8 3/4"			7 5/8"				11	ì				XS CL C& H/ETOC		
											4888′			
	3/4"			•	5 ½"		17	,200′				590 C	CL H ETOC 10,815'	
	Test Da													
I			Delivery Date			Test Date	34 Test Lengt		th 35 Tbg.		g. Pressure		36 Csg. Pressure	
06/01/2018		06	06/01/2018			5/05/2018		4		1		1	1390	
37 Choke S	37 Choke Size		³⁸ Oil ³⁹			⁹ Water	⁴⁰ Gas						⁴¹ Test Method	
64	64		2029			10,859	3404							
42 i hereby certify that the r		ho rulo	rules of the Oil Consequation Divisi			Division have	OIL CONSERV			VATION	I DIVISIO	7N		
been complied									OILC	ONSER	VALIO	A DIVISIO	N	
complete to th								,						
Signature: Law Maddox							Approved by:							
4	un	11/	udd	vx				\mathfrak{Z}	wer	NC	$\frac{1}{2}h$	arp	<i>J</i>	
Printed name:							Title:	N+	-11	m	$\langle \rangle$	0		
Kay Maddox Title:							Approval Date:							
line.									1/1/	, , ,				
Regulatory An	nalyst						Approvai Date		2-17-	18				
Regulatory An E-mail Address							Approvar bate		-12-	18				