

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right; font-size: 1.2em;">30-025-44319</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center;">RUBY 2 STATE COM</div> 6. Well Number: <div style="text-align: center; font-size: 1.2em;">709H</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator <div style="text-align: center;">EOG RESOURCES INC</div>	9. OGRID <div style="text-align: center; font-size: 1.2em;">7377</div>
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10. Address of Operator <div style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</div>	11. Pool name or Wildcat <div style="text-align: center;">HARDIN TANK; WOLFCAMP</div>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	26S	34E		313'	NORTH	487'	EAST	LEA
BH:	P	2	26S	34E		241'	SOUTH	687'	EAST	LEA

13. Date Spudded 03/03/2018	14. Date T.D. Reached 03/25/2018	15. Date Rig Released 03/26/2018	16. Date Completed (Ready to Produce) 06/04/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3297' GR
18. Total Measured Depth of Well MD 17,725' TVD 12,925'		19. Plug Back Measured Depth MD 17,610' TVD 12,925'		20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 13,030-17,610'				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,061'	17 1/2"	925 SXS CL C/CIRC	
9 5/8"	40# J-55	5,280'	12 1/4"	1500 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,954'	8 3/4"	395 SXS CL C&H/ETOC	3,825'
5 1/2"	20# ECP -110	17,707'	6 3/4"	560 CL H ETOC	11,024'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <div style="text-align: center;">13,030- 17,610' 3 1/8" 660 holes</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>13,030-17,610'</td> <td>Frac w/11,279,500 Lbs proppant; 132,958 bbls load fld</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	13,030-17,610'	Frac w/11,279,500 Lbs proppant; 132,958 bbls load fld
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28. PRODUCTION

Date First Production 06/04/2018	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <div style="text-align: center;">FLOWING</div>	Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center;">PRODUCING</div>					
Date of Test 06/05/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 600	Gas - MCF 737	Water - Bbl. 4419	Gas - Oil Ratio 1229
Flow Tubing Press.	Casing Pressure 1109	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) <div style="text-align: center;">35</div>	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">SOLD</div>	30. Test Witnessed By
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31. List Attachments

C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Kay Maddox	Title Regulatory Analyst
E-mail Address kay_maddox@eogresources.com	Date 06/08/2018	

