

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		RECEIVED MAY 10 2018 HOBBS OGD		1. WELL API NO. 30-025-44063														
				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN														
				3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name RED TANK 30-31 STATE COM 6. Well Number: 34H														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator OXY USA Inc.				9. OGRID 16696														
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710				11. Pool name or Wildcat RED TANK; BONE SPRING, EAST														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	30	22S	33E		200	NORTH	470	EAST	LEA								
BH:	P	31	22S	33E		179	SOUTH	408	EAST	LEA								
13. Date Spudded 11/5/17	14. Date T.D. Reached 11/29/17	15. Date Rig Released 12/3/17		16. Date Completed (Ready to Produce) 01/28/18		17. Elevations (DF and RKB, RT, GR, etc.) 3660' GR												
18. Total Measured Depth of Well 21675'M 11996'V		19. Plug Back Measured Depth 21612'M 11995'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOGS												
22. Producing Interval(s), of this completion - Top, Bottom, Name 21491-12133' - 3 rd BONE SPRINGS																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		54.5# J55		1094'		17-1/2"		1100sx-surf circ.										
9-5/8"		47# L80		11130'		12-1/4"		2900sx-TOC@249'										
5-1/2"		20# P110		11001-21665'		8-1/2"		1750sx-TOC@11001' Calc.										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	11024'	11024'										
26. Perforation record (interval, size, and number) 6 SPF @ 21491-21311, 21291-21131, 21091-20931, 20891-20731, 20691-20531, 20491-20331, 20291-20131, 20091-19930, 19886-19731, 19691-19535, 19491-19331, 19291-19131, 19091-18931, 18891-18731, 18691-18531, 18491-18331, 18291-18131, 18091-17931, 17891-17731, 17689-17531, 17491-17336, 17291-17131, 17091-16931, 16891-16731, 16691-16531, 16491-16331, 16291-16131, 16087-15931, 15891-15731, 15691-15531, 15491-15331, 15291-15131, 15091-14931, 14891-14731, 14689-14531, 14491-14331, 14289-14131, 14091-13927, 13894-13731, 13691-13531, 13491-13331, 13291-13131, 13091-12931, 12891-12731, 12691-12531, 12489-12331, 12291-12133' Total 1175 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>21491-12133'</td> <td>18607932g Slickwater + 94332g 15% HCl acid w/ 22847197# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	21491-12133'	18607932g Slickwater + 94332g 15% HCl acid w/ 22847197# sand				
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28. PRODUCTION																		
Date First Production 01/30/18		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 3/9/18	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 1896	Gas - MCF 3389	Water - Bbl. 3852	Gas - Oil Ratio 1787											
Flow Tubing Press: 1469	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 1896	Gas - MCF 3389	Water - Bbl. 3852	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By												
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		Jana Mendiola		Regulatory Specialist		4/18/2018												
E-mail Address janalyn_mendiola@oxy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rustler	1012'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado	1388'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile	3461'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar	4881'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs 8724'	T. Todilto	
T. Abo		T. Bell Canyon 4937'	T. Entrada	
T. Wolfcamp		T. Cherry Canyon 5822'	T. Wingate	
T. Penn		T. Brushy Canyon 7033'	T. Chinle	
T. Cisco (Bough C)		T. 1 st Bone Springs 9917'	T. Permian	
		T. 2 nd Bone Springs 10166'		
		T. 3 rd Bone Springs 11070'		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology