

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
20 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 3/10/18
⁴ API Number 30-025-44147	⁵ Pool Name SAND DUNES; BONE SPRING	⁶ Pool Code 53800
⁷ Property Code 319790	⁸ Property Name Boundary Raider 6-7	⁹ Well Number 213H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23S	32E		550	North	2465	West	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	23S	32E		370	South	2300	East	LEA

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/10/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
703107	Lucid Energy Delaware, LLC 3100 McKinnon Street, Suite 800 Dallas, Tx 75201	Gas

IV. Well Completion Data

²¹ Spud Date 11/10/17	²² Ready Date 3/10/18	²³ TD 20,506' <i>10430</i>	²⁴ PBTB 20407	²⁵ Perforations 10508 - 20362	²⁶ DHC, MC <i>10330 - 10433</i>
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	848'	1120 sxs CIC; Circ 158 bbls		
12-1/4"	9-5/8"	4466'	2185 sxs CIC; Circ 280 bbls		
8-1/2" & 8-3/4"	5-1/2"	20496'	2615 sxs cmt; Circ 0		
	Tubing: N/A	0			

V. Well Test Data

³¹ Date New Oil 3/18/18	³² Gas Delivery Date 3/18/18	³³ Test Date 3/18/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 0 psi
³⁷ Choke Size	³⁸ Oil 7049 bbl	³⁹ Water 5258 bbl	⁴⁰ Gas 9408 mcf		⁴¹ Test Method <i>J</i>

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brittney Wheaton*
Printed name: Brittney Wheaton
Title: Regulatory Analyst
E-mail Address: Brittney.Wheaton@dvn.com
Date: 4/10/2018 Phone: 405-228-2810

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *6-12-18*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM63994**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of C/A/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Boundary Raider 6-7 213H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-44147

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
SAND DUNES; BONE SPRING

4. Location of Well (Footage, Sec., T., R., A., or Survey Description)
**550' FNL & 2465' FWL Lot 3, Sec 6, T23S, R32E
370' FSL & 2300' FEL Unit O, Sec 7, T23S, R32E PP: 120' FNL & 2270' FWL**

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

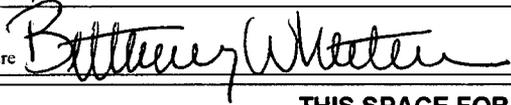
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/8/17 - PT prod csg to 5000 psi for 15 min, good test.
 1/9/18 - 03/10/18: MIRU WL & PT. TIH & ran GR & JB, found ETOC @ 240'. TIH w/pump through frac plug & guns. Perf Bone Spring 10,508'-20,362'. Frac totals 31,752 gal acid, 15,220,205# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT @ 20,407'. CHC, FWB, ND BOP. TO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **Brittney Wheaton** Title **Regulatory Analyst**

Signature  Date **4/10/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.