Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013			
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.				
District II - (575) 748-1283OIL CONSERVATION DIVISION811 S. First St., Artesia, NM 882101220 South St. Francis Dr.			30-025-44020 5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-5898			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP	7. Lease Name or Un	iit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Bell Lake Unit South				
1. Type of Well: Oil Well 🕱 Gas Well 🗌 Other			8. Well Number	219Н			
2. Name of Operator Kaiser-Francis 011 Company			9. OGRID Number	12361			
3. Address of Operator			10. Pool name or Wil	dcat			
P. O. Box 21468, Tulsa, OK 74121-1468			Bell Lake; Bon	e Spring, North			
4. Well Location							
Unit Letter L	2202.9 feet from the <u>South</u>	line and	503.2 feet from th	e <u>West</u> line			
Section 1	Township 24S Ra	The second se		ounty			
11. Elevation (Show whether DR, RKB, RT, GR. etc.) 3632'							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
			SEQUENT REPO	RT OF: OCP			
PERFORM REMEDIAL WORK		REMEDIAL WOR		FRING GASING			
PULL OR ALTER CASING		CASING/CEMEN		JUN 152018			
DOWNHOLE COMMINGLE				JUN			

 CLOSED-LOOP SYSTEM
 Image: Closed squeeze
 OTHER:
 OTHER:
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposal:

Kaiser-Francis recently logged the cement on the $5\frac{1}{2}$ " production casing and found it to be at 6530'. Our 9 5/8" shoe is at 5257'.

We will tie onto the $5\frac{1}{2}$ " X 9 5/8" annulus and establish injection at 2.5 bpm at 620#. We will squeeze w/600 sxs cmt and displace to 3000'. This should leave cement across the shoe. A bond log will be run post squeeze.

Spud Date:	1/11/18	Rig Release Date:			
I hereby certi	fy that the information above is true	e and complete to the best of r	my knowledge and belief.		
SIGNATU	E un alkent	TITLE Mgr., Re	egulatory Complian		6/4/18
Type or print	name Charlorte Van Valke	enourg E-mail address: Cha	arlotv@kfoc.net	_ PHONE:	918-491-4314
For State Us APPROVED Conditions of			oleun Engineer	DATE	06/15/18