

**HOBBS OCD**  
**MAY 17 2018**  
**RECEIVED**

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-104  
 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-43914		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 4/16/18
<sup>5</sup> Pool Name WC; PADUCA; BONE SPRING	<sup>6</sup> Pool Code 97899 96641	<sup>7</sup> Well Number 507H
<sup>8</sup> Property Code 300635	<sup>8</sup> Property Name Cotton Draw Unit	

**II. <sup>10</sup> Surface Location**

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	25S	32E		575	South	2021	West	Lea

**<sup>11</sup> Bottom Hole Location**

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	25S	32E		217	North	2331	West	Lea

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F	4/16/18			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
9/16/17	4/16/18	20,370' 10428	20,268'	10620 - 20203	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	798'	765 sx CIC		
12-1/4"	9-5/8"	4374'	1815 sx CIC		
8-3/4"	5-1/2"	10,784'			
8-1/2"	5-1/2"	20,358'	2798 sx		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
5/9/18	5/9/18	5/9/18	24 hrs	psi	933 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	4301 bbl	4741 bbl	7059 mcf	J	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Signature: *Linda Good*

Printed name: Linda Good  
 Title: Regulatory Specialist  
 E-mail Address: Linda.Good@dvn.com  
 Date: 5/16/2018  
 Phone: 405-552-6558

OIL CONSERVATION DIVISION  
 Approved by: *Karen Sharp*  
 Title: *Staff Mgr*  
 Approval Date: *6-11-18*

Pending BLM approvals will subsequently be reviewed and scanned

CONFIDENTIAL

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MAY 17 2018  
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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.*

Lease Serial No. BHL: NMLC061863A  
SHL: NMLC061873B, NMLC061873  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No.  
Cotton Draw Unit 507H  
9. API Well No.  
30-025-43914  
10. Field and Pool or Exploratory Area  
PADUCA ; BONE SPRING  
11. Country or Parish, State  
Lea, NM

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator  
Devon Energy Production Company, L.P.  
3a. Address  
333 West Sheridan, Oklahoma City, OK 73102  
3b. Phone No. (include area code)  
405-228-4248  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
575' FSL & 2021' FWL Unit N, Sec 18, T25S, R32E  
217' FNL & 2331' FWL Unit C, Sec 7, T25S, R32E  
PP: 285' FSL & 2223' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/03/2018 - 4/16/2018: MIRU WL & PT. TIH & ran CBL, found TOC @ 3212'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,620'-20,203', total 1156 holes. Frac'd 10,620'-20,203' in 49 stages. Frac totals 36,414 bbl acid, 14,838,150# prop. ND frac, MIRU PU, NU BO DO plugs & CO to FC @ 20,269'. CHC, FWB, ND BOP. TOP.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Linda Good  
Title Regulatory Specialist  
Signature *Linda Good*  
Date 5/16/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICIAL**

Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)