

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-44161						
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name RED TANK 30-31 STATE COM 6. Well Number: 24Y						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER														
8. Name of Operator OXY USA Inc.						9. OGRID 16696								
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710						11. Pool name or Wildcat RED TANK; BONE SPRING, EAST								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	A	30	22S	33E		200	NORTH	270	EAST	LEA				
BH:	P	31	22S	33E		174	SOUTH	368	EAST	LEA				
13. Date Spudded 11/21/17		14. Date T.D. Reached 12/13/17		15. Date Rig Released 12/17/17		16. Date Completed (Ready to Produce) 01/28/18		17. Elevations (DF and RKB, RT, GR, etc.) 3660' GR						
18. Total Measured Depth of Well 20600'M 10863'V				19. Plug Back Measured Depth 20535'M 10865'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOGS						
22. Producing Interval(s), of this completion - Top, Bottom, Name 20364-11300' - 2 ND BONE SPRINGS														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
13-3/8"		54.5# J55		1090'		17-1/2"		1165sx-surf circ.						
9-5/8"		47# L80		6867'		12-1/4"		2385sx-surf circ.						
5-1/2"		20# P110		20590'		8-1/2"		2260sx-TOC@1865' Calc.						
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
25. TUBING RECORD						SIZE		DEPTH SET		PACKER SET				
						2-7/8"		10289'		10289' ✓				
26. Perforation record (interval, size, and number) 6 SPF @ 20364-20203, 20164-20024, 19970-19819, 19784-19631, 19596-19443, 19408-19255, 19218-19059, 19019-18860, 18820-18661, 18621-18462, 18422-18263, 18223-18064, 18024-17865, 17825-17666, 17626-17467, 17427-17268, 17228-17069, 17029-16870, 16830-16671, 16631-16472, 16432-16273, 16233-16074, 16034-15875, 15835-15676, 15636-15477, 15437-15278, 15238-15079, 15039-14880, 14840-14681, 14641-14482, 14442-14283, 14243-14084, 14044-13885, 13845-13686, 13646-13487, 13447-13288, 13248-13089, 13049-12890, 12850-12691, 12651-12492, 12452-12293, 12253-12094, 12054-11895, 11855-11696, 11656-11497, 11457-11300' Total 1150 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>20364-11300'</td> <td>17581032g Slickwater + 92106g 15% HCl acid w/ 23031043# sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	20364-11300'	17581032g Slickwater + 92106g 15% HCl acid w/ 23031043# sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
20364-11300'	17581032g Slickwater + 92106g 15% HCl acid w/ 23031043# sand													
28. PRODUCTION														
Date First Production 01/30/18		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PRODUCING								
Date of Test 2/25/18	Hours Tested 24	Choke Size 56/64	Prod'n For Test Period	Oil - Bbl 1704	Gas - MCF 1610	Water - Bbl. 3031	Gas - Oil Ratio 945							
Flow Tubing Press: 821	Casing Pressure 334	Calculated 24-Hour Rate	Oil - Bbl. 1704	Gas - MCF 1610	Water - Bbl. 3031	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By						
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature E-mail Address janalyn_mendiola@oxy.com Printed Name Jana Mendiola Title Regulatory Specialist Date 4/18/2018														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1019'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salado	1388'	T. Strawn	T. Kirtland	T. Penn. "B"	
T. Castile	3455'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Lamar	4873'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs 8737'	T. Todilto		
T. Abo		T. Bell Canyon 4926'	T. Entrada		
T. Wolfcamp		T. Cherry Canyon 5830'	T. Wingate		
T. Penn		T. Brushy Canyon 7041'	T. Chinle		
T. Cisco (Bough C)		T. 1 st Bone Spring 9814'	T. Permian		
		T. 2 nd Bone Spring 10184'			
		T. 3 rd Bone Spring			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA Inc.
Red Tank 30-31 State Com 24Y
API No. 30-025-44161

17-1/2" hole @ 1090'
13-3/8" csg @ 1090'
w/ 1165sx-TOC-Surf. Circ.

12-1/4" hole @ 6880'
9-5/8" csg @ 6867'
w/ 2385sx-TOC-Surf. Circ.

8-1/2" hole @ 20600'
5-1/2" csg @ 20590'
w/ 2260sx-TOC-1865' Calc.

2-7/8" tbg & pkr @ 10289'

Perfs @ 20364-11300'

TD- 20600'M 10863'V