Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

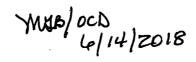
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM90812
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or of the proposals. Compared to the proposals.	Allottee or Tribe Name

		- á	J. DO	TO TO BE		
SUBMIT IN 1	RIPLICATE - Other instr	uctions on pag	10 20 T		7. If Unit or CA/Agreem	ent, Name and/or No.
1. Type of Well		.0	S	TEA	8. Well Name and No. BIMINI 8 FEDERAL	COM 2H
☑ Oil Well ☐ Gas Well ☐ Oth		ATU OFFI				
SUBMIT IN TRIPLICATE - Other instructions on page 1. Type of Well Oil Well Gas Well Other 2. Name of Operator COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM				ָיָל ^י	9. API Well No. 30-025-41130	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 3b. Phone No. (include area with) Ph: 575-748-1549					10. Field and Pool or Exploratory Area MESA VERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				1	11. County or Parish, Sta	ite
Sec 8 T24S R32E NWNE 330FNL 1655FEL					LEA COUNTY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Co	nstruction	☐ Recomp	lete	⊠ Other
☐ Final Abandonment Notice	□ Change Plans	🔲 Plug an	d Abandon	□ Tempor	arily Abandon	Venting and/or Flari
	□ Convert to Injection	🗖 Plug Ba	.ck	■ Water D	Disposal	••6
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE BIMINI 8 FEDERAL COM #2H. FROM 4/19/18 TO 7/18/18. # OF WELLS TO FLARE: 1 BIMINI 8 FEDERAL COM #2H: 30-025-41130 BBLS OIL/DAY: 45 MCF/DAY: 165						
	Electronic Submission #4' For COG O Committed to AFMSS for pr	PERATING LLC	, sent to the ${\sf F}$	lobbs		
Name (Printed/Typed) CATH SE	·	- 1		ERING TE		
						· · · · · · · · · · · · · · · · · · ·
Signature (Electronic S	ubmission)	Da	ate 05/01/20	018		
	THIS SPACE FOI	R FEDERAL (OR STATE	OFFICE U	SE	-
Approved By	nathon Shepard	<u>_</u> _	itle	PETRO	Leum Engineer	5/30/2018 Date
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	itable title to those rights in the s	subject lease	office C	Fo		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or ag	ency of the United

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.