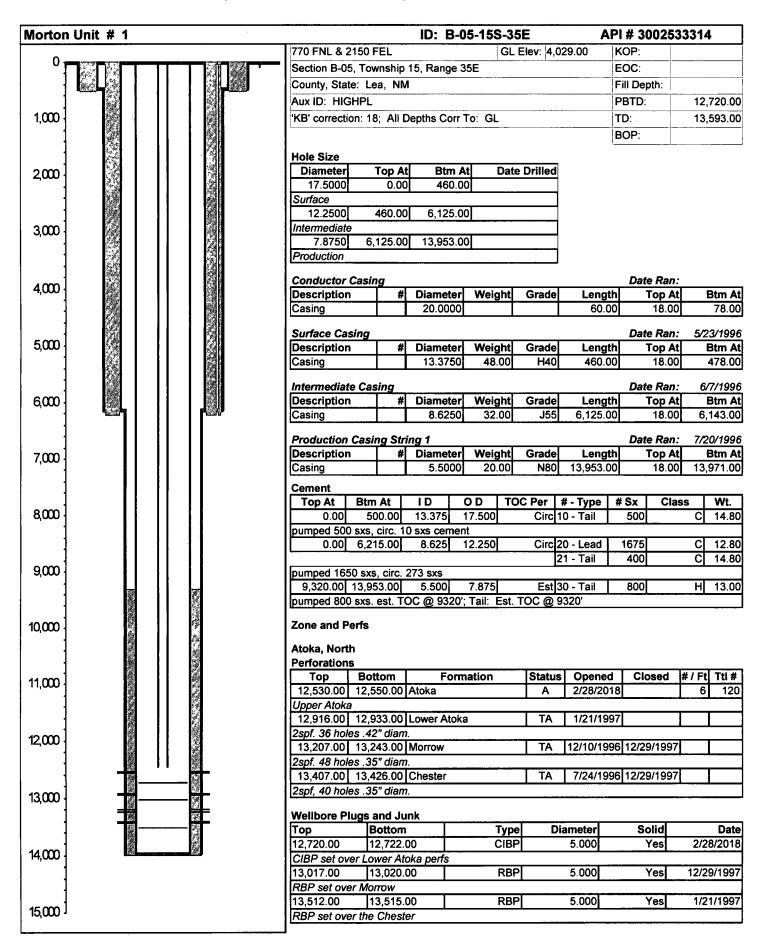
Submit 1 Copy Office	To Appropriate Distr	S OCD	State of New Mexico		Form C-103 Revised July 18, 2013	
Submit 1 Copy To Appropriate District Office  District I – (575) 393-6440 BBS  1625 N. French Dr., Hobbs, NM 88240  District III – (575) 748-1283  811 S. First St., Artesia, NM  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  District IV – (505) 476-3460					WELL API NO. 30-025-33314	
					5. Indicate Type of Le	
					STATE FEE  6. State Oil & Gas Lease No.	
					320488	ise ivo.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit	_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					MORTON UNIT	
1. Type of Well: Oil Well Gas Well Other					8. Well Number 001	
2. Name of Operator MAMMOTH EXPLORATION, LLC.					9. OGRID Number 3	72233
3. Address of Operator 200 N. LORAINE ST., STE 1100 MIDLAND, TX 79701					10. Pool name or Wild	
4. Well Loc	ation B	.770 <sub>feet</sub>	t from the N	line and 21	150 feet from the	E
i	tion 5	Tov	wnship 15S R	Range 35E	NMPM Cor	unty LEA
		11. Elevation 4029 G		R, RKB, RT, GR, etc.		The state of the s
<u> </u>		1020 0			tenero e e e e e e e e e e e e e e e e e e	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORTEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DR					<del></del>	ERING CASING ☐ ND A ☐
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB						
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER: OTHER: Recompletion w/in the same pool						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
2/27/2018 – MIRU. POH w/ tbg. & pkr. 2/28/2018 – Set CIBP @ 12,720'. Dump 20'cmt on top. Perforate Upper Atoka @ 12,530–12,550'.						
3/1/2018 − RIH w/ pkr & tbg. Set pkr @ 12,420'. 3/2/2018 − Pump pkr fluid (196 bbl's of 6% KCL). Acidize Upper Atoka w/ 12 bbls of 15% HCL. Made 5						
Swab runs. 3/3-5/2018 – Continue swabbing. RDPU. 3/9/2018 – Frac Upper Atoka using 839 bbls Slickwater, 727 bbls gel & 40,260 lbs sand.						
3/10/2018 – SI well. 3/12/2018 – MIRU Swab Unit & Swab.						
3/13-20/2018 – Swab. Turn well to production. 3/21/2018 – No flow rate.						
3/22-24/2018 – Swab. Turn well to production. 3/26-29/2018 – Swab. 3/30-4/1/2018 – Well produced 0 bbls oil, 0 bbls water, 109 MCF.						
4/2-10/2018 – Swab. RDSU to monitor well. 4/23/2018 – MIRU. Pump 56 bbls of 2% KCL water to load tbg & equalize.						
4/24/2018 – Pull pkr to setup for plunger lift. Run tbg & SN to 12,430°. RDMO. 4/26-5/10/2018 – Swab well in & place on production.						
	r		1		····	
Spud Date:	03/29/19	996	Rig Release D	Date: 4/24/2	018	
		<u></u>	l	<b>L</b>	J	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
$\sim f / l \cdot \sim l l \cdot \sim$						
SIGNATURE TITLE REGULATORY MANAGER DATE 5/21/2018						
Type or print name E-mail address: griffin@mammothexp.com PHONE: 432-242-2834 ext. 108						
For State Use Only						
APPROVED BY: DATE DATE DATE						
APPROVED BY:  Conditions of Approval (Feathy):  Jile frac report w/ Frac Focus						



Wellbore Schematic (From Surface to TD)

Printed: 5/21/2018

Page 2

Morton Unit # 1 ID: B-05-15S-35E API # 3002533314 4/24/2018 **Tubing String 1** Date Ran: # Diameter Weight Grade Description Length Top At 1 18.00 Other 17.00 KBC = 17' (17' of 18' KB Used) 6.50 L-80 12,412.48 35.00 Tubing 394 2.8750

Btm At 35.00 12,447.48 394 jts of 2 7/8" EUE 8rd L80 Production Tbg 12,447.48 Seat Nipple 1 2.8750 1.10 12,448.58 2 7/8" API SN (Bottom of SN = 12,448.58")