

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002544208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST EUMONT UNIT
8. Well Number 212
9. OGRID Number 371416
10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
FORTY ACRES ENERGY, LLC

3. Address of Operator
11777B Katy Freeway, Suite #305, Houston, TX 77079

4. Well Location
 Unit Letter **B** : 1185 feet from the North line and 2580 feet from the East line
 Section **2** Township **21S** Range **35E** NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3567' GR

AMENDED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 03/27/2018 at 02:00pm.

Surface casing, 8 5/8", in 12 1/4" Hole set at 1641.48'.

CIRC W/ RIG PUMP FOR 1 HR. MIRU 9ENERGY CEMENTERS. PUMP 20 BBLs FRESH WTR SPACER FOLLOWED BY 650 SKS CLASS C CEMENT W/ 4% BENTONITE GEL, 0.4% CPT-503P AND .25 LBS /SK CELLOPHANE FLAKES MIXED @ 13.5 PPG W/ YIELD OF 1.72 CU FT/SK TAILED W/ 200 SKS CLASS C CEMENT W/ 1% CALCIUM CHLORIDE W/ .25LBS/SK CELLOPHANE FLAKES, MIXED @ 14.8 PPG W/ YIELD OF 1.34 CU FT/SK. DROP PLUG AND DISPLACE W/ 98 BBLs FRESH WTR. FINAL LIFT PRESSURE 500 PSI. BUMP PLUG @ 2:15 PM 03/31/18 W/ 1010 PSI. CHECK FOR FLOW BACK. NOTE: CIRCULATED 120 BBLs CEMENT TO PIT. WOC. RD CEMENTERS

Reached TD of 4499' on 04/05/2018.

Production casing, 5 1/2", in 7 7/8" Hole set at 4497.49'.

MIRU 9ENERGY CEMENT PUMP TRUCK, PRESS TEST LINES TO 10000 PSI. PUMP 12 BBLs FW SPACER PUMP 235 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.22 CU FT/SK CONTAINING 5 BWOW EXPANSIVE/ACCELERATOR, 0.4% FLUID LOSS ADDITIVE, 3.5% ACCELERATOR/SUSPENSION AID, 0.4% DEFOAMER, 3LB/SK LCM AND 5% THIXOTROPIC ADDITIVE TAILED W/ 135 SKS CLASS C MIXED AT 13.5 PPG W/ YIELD OF 1.72 CU FT/SK CONTAINING 4% GELLING AGENT, 0.1% FLUID LOSS ADDITIVE, 0.4% DEFOAMER AND 3 LBS/SK LCM. DROP TOP PLUG AND DISPLACE W/ 101 BBLs FW. FINAL LIFT PRESS 800 PSI. BUMPED PLUG @ 11:20 PM 500 PSI OVER LIFT PRESSURE 1650 PSI. GOOD CIRCULATION THROUGH OUT CEMENTING. CHECK FOR FLOW. RD CEMENTERS.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jessica LaMarro* TITLE Geologist DATE 05/22/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

Petroleum Engineer

APPROVED BY: *Jessica LaMarro* TITLE _____ DATE 05/18/18
 Conditions of Approval (if any): _____