

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 3002544209 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-1639 |
| 7. Lease Name or Unit Agreement Name WEST EUMONT UNIT |
| 8. Well Number 213 |
| 9. OGRID Number 371416 |
| 10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
FORTY ACRES ENERGY, LLC

3. Address of Operator
11777B Katy Freeway, Suite #305, Houston, TX 77079

4. Well Location
 Unit Letter **B** : 2330 feet from the North line and 2620 feet from the East line
 Section **2** Township **21S** Range **35E** NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3572' GR

AMENDED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input checked="" type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 02/20/2018 at 07:30am.

Surface casing, 8 5/8", in 12 1/4" Hole set at 1645'.

MIRU 9 ENERGY CEMENT PUMP TRUCK, PRESSURE TEST LINES TO 2000 PSI. PUMP 30 BBL FRESH WATER SPACER WITH DYE. BEGIN LEAD CEMENT 200 BBL @ 13.5 PPG; 650 SKS, 4% GELLING AGENT, 0.4% DEFOAMER, 0.25 LBS/SK LCM. BEGIN TAIL CEMENT 48 BBL @ 14.8 PPG; 1% ACCELERATOR, 0.25 LBS/SK LCM. DROP PLUG AND BEGIN DISPLACEMENT. LAND PLUG @ 92 BBL GONE.

Reached TD of 4500' on 02/28/2018 at 3:30pm.

Production casing, 5 1/2", in 7 7/8" Hole set at 4493'.

PUMP 32 BBLs FW SPACER PUMP 235 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.22 CU FT/SK CONTAINING 5 BWOW EXPANSIVE/ACCELERATOR, 0.4% FLUID LOSS ADDITIVE, 3.5% ACCELERATOR/SUSPENSION AID, 0.4% DEFOAMER, 3LB/SK LCM AND 5% THIXOTROPIC ADDITIVE TAILED W/ 160 SKS CLASS C MIXED AT 13.5 PPG W/ YIELD OF 1.72 CU FT/SK CONTAINING 4% GELLING AGENT, 0.1% FLUID LOSS ADDITIVE, 0.4% DEFOAMER AND 3 LBS/SK LCM. DROP TOP PLUG AND LAND PLUG @ 105 BBLs 2% KCL WTR. GOOD CIRCULATION THROUGH OUT CEMENTING.

Spud Date:

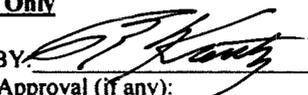
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Geologist DATE 05/22/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 06/18/18

Conditions of Approval (if any):