

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505

WELL API NO.	30-025-44069
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Thistle Unit
8. Well Number	133H
9. OGRID Number	6137
10. Pool name or Wildcat	Triple X; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3711.5'

HOBES CCD
 JUN 20 2018
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator 333 W. Sheridan Avenue
 Oklahoma City, OK 73102

4. Well Location
 Unit Letter C : 335 feet from the North line and 1730 feet from the West line
 Section 22 Township 23S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	APD Extension <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. respectfully requests a variance from the top of cement condition of approval. Per the COA, the TOC needs to be 5345', UltraView Cement Evaluation Log shows the TOC to be 5600'. The intermediate shoe is at 5345'. After discovering the low TOC on the cement evaluation log, Devon pressure tested the 5-1/2"x9-5/8" annulus to 1100 psi multiple times, attempting to establish injection for a bradenhead squeeze. On the final pressure test, 120 psi in 10 min was lost, indicating some lightweight cement tied back into the intermediate casing. Devon would like to request variance from the COA and to complete the well then put on production. During the frac job, Devon will tie into the 5-1/2"x9-5/8" annulus, install a pressure transducer, and a pop-off set at 1500 psi. The pressure will be monitored and recorded at all times. Devon will monitor the 5-1/2"x9-5/8" annulus for the life of the well via SCADA with alarms set. Attached is the UltraView Cement Evaluation Log and test chart from the 5-1/2"x9-5/8" annulus pressure test.

Spud Date: 12/26/17 Rig Release Date: 4/9/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 6/19/2018

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/20/18
 Conditions of Approval (if any):