

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-44104
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Azalea 26 36 28 State
8. Well Number 111H
9. OGRID Number 372224
10. Pool name or Wildcat WC-025 G-09 S263619C; UPR Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2921' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
Ameredev Operating, LLC **JUN 15 2018**

3. Address of Operator  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735 **RECEIVED**

4. Well Location  
 Unit Letter D : 231 feet from the North line and 260 feet from the West line  
 Section 28 Township 26S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

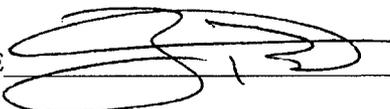
2/9/2018 - Run 111 joints of 10 3/4" 45.50# NT-80LHE BTC Casing to 4994'

2/9/2018 - Pump first stage w/ 20bbls Fresh water, 20 bbls Gel with DYE Spacer, Pump Lead : 520 Sacks class C cement + additives @ 12.9 ppg w/ 1.97 yield, Tail 300 Sks Clash H + additives @ 15.6 ppg w/ 1.18 yield, Displace with 471 bbls fresh water, Bump plug 500 psi over lift pressure check floats bled back 2 bbls floats held, Drop Bomb open DV tool w/ 700 psi Had full returns throughout job. Circulate through DV tool waiting on First stage cement. Cement second stage as follows: Pump 20 bbls dye spacer, Mix & pumped 620 sx. Of 50/50 poz + additives for a total of 272 bbls. Of 11.9# slurry w / yld of 2.47. Tailed in with 200 sx of neat "C" for a total of 200bbls. of 14.8# slurry w/ yld of 1.33. Displaced cement with 215 bbls fresh water. bumped plug with 1800 psi. 1200 psi. over cementing pressure. ( Closed DV tool.) released pressure. checked OK. Cement in place @ 09:25 ( 2-9-2018)) Circulated 196 bbls of cement to surface.

2/10/2018 – Tested Casing to 1500 psi for 30 minutes. Test Good

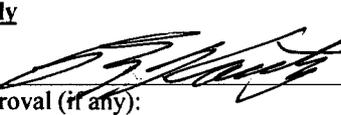
Spud Date: 2/3/2018 Rig Release Date: 3/10/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Supervisor DATE 3/10/18

Type or print name Zachary Boyd E-mail address: zboyd@ameredev.com PHONE: 737-300-4700

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE 06/15/18

Conditions of Approval (if any):