Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-44229	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505			
(DO NOT LISE THIS FORM FOR DROI	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERMIT" (FORM C-101) FOR SUCHCD	Azalea 26 36 28 State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 121Y	
2. Name of Operator		9. OGRID Number 372224	
Ameredev Operating, LLC	JUN 152018		
3. Address of Operator		10. Pool name or Wildcat	
5707 Southwest Parkway, Buildi	ng 1, Suite 275 Austin, TX 78 RECEIVED	WC-025 G-09 S263619C; UPR Wolfcamp	
4. Well Location			
Unit Letter D : 231 feet from the North line and 240 feet from the West line			
Section 28	Township 26S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County	
2918' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON			
CLOSED-LOOP SYSTEM		-	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
12/7/17 - Cement 20" 94# J-55 Surface Casing // Pump 40 bbls Gel Spacer, 20 bbls FW Spacer with Dye, LEAD Cement:			
3,000 sks Class "C" + 4,00% PF-020 + 0.60% PF-013 + 3.0 lb/sk PF-042 + 0.40 lb/sk PF-045 + 0.125 lb/sk PF-029. Mixed at			
13.5 ppg Yield 1.74 cuft/sk Total Slurry 929 bbls. TAIL Cement: 380 sks Class "C" Mixed At 14.8 ppg. Yield 1.32 cuft/sk			
Slurry Total 89 bbls. Displace With 25 bbls FW Down Drill Pipe. Had 102 bbls Cement Returns.			
12/8/17 – Tested casing to 1500 psi for 30 minutes. Test Good.			
Spud Date: 11/30/17	Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print name Zachary Boyd E-mail address: <u>zboyd@ameredev.com</u> PHONE: <u>737-300-4700</u>			
For State Use Only			
APPROVED BY TITLE Petroleum Engineer DATE 06/15/15			
Conditions of Approval (if any):			