

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Azalea 26 36 28 State
8. Well Number 121Y
9. OGRID Number 372224
10. Pool name or Wildcat WC-025 G-09 S263619C; UPR Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-10) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ameredev Operating, LLC

3. Address of Operator
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78755

4. Well Location
 Unit Letter D : 231 feet from the North line and 240 feet from the West line
 Section 28 Township 26S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2918' GL

HOBBS OGD

JUN 15 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

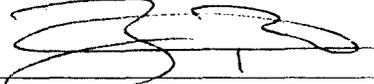
12/17/17 - Cement 13-3/8" Intm Casing // Pump 20 bbls. Fresh water, pump 20 bbls. Gel spacer, Mix & pump 1150 sx. Class "C" lead cement, wt. 12.9 ppg, w/ yield of 1.98. Tail in with 200 sx. Class "H" mixed @ 15.6 ppg w/ yield of 1.18. Stuff wiper plug, displace with 20 bbls fresh water, & 713 bbls. brine mud. Pumped slurry, & displacement @ 8 bpm. Bumped plug with 1050 psi. 500 over cementing pressure. Floats checked OK. Dropped opening bomb. Pumped DV tool open. Hooked up to rig pump. Circulate & 8 bpm. Cement Second Stage W/ 20 bbls fresh water Spacer with Dye, Mix and pump 1850 sx. Clacc "C" lead cement, 12.9 ppg w/ yield of 1.98, Tail w/ 200 sx Class "C" 14.8 ppg w/ 1.32 yield Drop plug, displace with 20 bbls fresh water & 271 bbls brine mud @ 8 bpm, bumped plug 330psi @ 4 bpm pressured up to 1870 psi to close DV tool. Circulated Cement to surface.

12/18/17 - Tested Casing to 1500 psi for 30 minutes. Test Good.

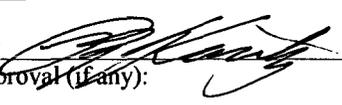
Spud Date: 11/30/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Supervisor DATE 12/18/17

Type or print name Zachary Boyd E-mail address: zboyd@ameredev.com PHONE: 737-300-4700

APPROVED BY:  TITLE Petroleum Engineer DATE 06/15/18

Conditions of Approval (if any):