

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02957
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857943
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well Number: 76
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other:

2. Name of Operator:
Chevron U.S.A. Inc.

3. Address of Operator:
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location
 Unit Letter L : 1985 feet from the South line and 620 feet from the West line
 Section 31 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3994' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Flowing well failed bradenhead test, plan to RU and troubleshoot well, restore mechanical integrity, and RTP.

HOBBS OCD
JUN 20 2018
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 6/18/18

Type or print name Jordan Fleck E-mail address: jfleck@chevron.com PHONE: (432) 687-7386

For State Use Only

APPROVED BY: [Signature] TITLE AO/I DATE 6/21/2018

Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Created: 3/31/2003 By: SMG
 Updated: 7/21/2010 By: PTB
 Lease: Central Vacuum Unit
 Surface Location: 1985' FSL & 620' FWL
 Bottomhole Location: None
 County: Lea St: NM
 Current Status: Active Oil Well
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 76 Field: _____
 Unit Ltr: L Sec: 31 TSHP/Range: 17S-35E
 Unit Ltr: _____ Sec: TSHP/Range:
 St Lease: 857943 API: 30-025-02957 Cost Center: _____
 Elevation: 3982.8' GR CHEVNO: FA4111

Surface Csg.
 Size: 13"
 Wt.: 35#, Armco
 Set @: 255'
 Sxs cmt: 200
 Circ: Yes
 TOC: Surface
 Hole Size: 17 1/2"

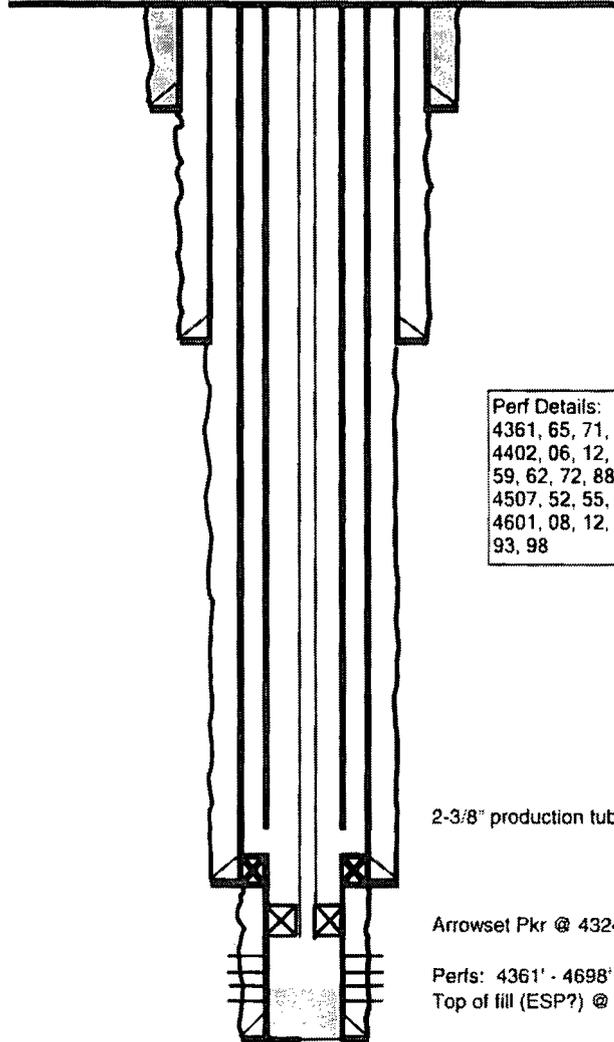
Intermediate Csg.
 Size: 9 5/8"
 Wt.: 36#, ss
 Set @: 1536'
 Sxs Cmt: 275
 Circ: _____
 TOC: 910
 Hole Size: 12 1/2"

Production Csg.
 Size: 7"
 Wt.: 24#, ss
 Set @: 4095'
 Sxs Cmt: 400
 Circ: No
 TOC: 3000' - Temp Survey
 Hole Size: 8 3/4"

Liner:
 Size: 5" 18#, N-80
 Cement: 1468 sx

Liner:
 Size: 4 1/2" 11.6#
 Top of Liner: 4001'
 Bottom of Liner/Set @: 4752'
 Set w/ 160 sxs cmt
 Hole Size: 6 1/4"

PBTD (CIBP): 4728'
TD: 4752'



KB: 3994'
 DF: 3993'
 GL: 3982.8'
 Original Spud Date: 5/2/1938
 Original Compl. Date: 6/7/1938

Perf Details:
 4361, 65, 71, 75, 80, 90, 92, 95, 99,
 4402, 06, 12, 14-38, 42, 49, 52, 56,
 59, 62, 72, 88, 92, 95, 99,
 4507, 52, 55, 63, 67, 72-94
 4601, 08, 12, 54-64, 68-74, 78, 82, 86,
 93, 98

2-3/8" production tubing

Arrowset Pkr @ 4324'

Perfs: 4361' - 4698'
 Top of fill (ESP?) @ 4666'

PBTD: 4676'
 TD: 4752'