

District I (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV (505) 827-8198  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-106  
Revised August 1, 2011

ACT Permit No. \_\_\_\_\_

**NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT**

Operator Breitbart Operating LP (370080)

Address 1111 Bagby Street, Suite 1600, Houston, TX 77002 County Lea

Lease(s) to be served by this ACT Unit Encore M State, Encore M Fee

Pool(s) to be served by this ACT Unit Blinebry Oil and Gas (Oil) (6660), Tubb Oil and Gas (Oil) (62700), Drinkard (19190), Wantz/Abo (62700), WC-025 G-04 S22370201;Devonian(98168)

Location of ACT System: Unit N Section 20 Township 22 South Range 37 East  
Order No. authorizing commingling between leases if more than one lease is to be served by this system.

PLC - 436 - A (attached) Date 11/02/2016  
Order No. authorizing commingling between pools if more than one pool is to be served by this system

See attached well list and DHC Order Nos. Date \_\_\_\_\_

Authorized transporter of oil from this system Plains All American Pipeline

Transporter's address 333 Clay Street, Suite 1600, Houston, TX 77002

Maximum expected daily through-put for this system: 2000 bbls oil

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:  
CHECK ONE: A.  Automatic shut-down facilities B.  Providing adequate available capacity to receive production  
as required by 19.15.18.15.C(8) NMAC during maximum unattended time of lease operation  
19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

Maximum well-head shut-in pressure \_\_\_\_\_

If "B" above is checked, how much storage capacity is available above the normal high working level of the

surge tank 2500 BBLs.  
What is the normal maximum unattended time of lease operation? 12 (safety alarms with call-outs installed) Hours.

What device will be used for measuring oil in this ACT unit?  
CHECK ONE:  Positive displacement meter  Weir-type measuring vessel  
 Positive volume metering chamber  Other; describe \_\_\_\_\_

Remarks: \_\_\_\_\_

**OPERATOR:**

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature Shelly Doescher

Printed Name & Title Shelly Doescher, Agent

E-mail Address shelly\_doescher@yahoo.com

Date 06/18/2018 Telephone 505-320-5682

**OIL CONSERVATION DIVISION**

Approved by: Mary H Brown

Title: AO/IO

Date: 6/21/2018

**INSTRUCTIONS:** Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.

SCAN TO 30-025-38961

3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

**Breitbart Operating LP Encore M State Wells LACT Unit Application**

Well Name	Location	API #
Encore M State No. 001 DHC-HOB-0295 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190)	Sec 30, T22S, R37E (UL A, 40 Acres)	30-025-38961
Encore M State No. 002 DHC-HOB-0363 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard 19190)	Sec 19, T22S, R37E (UL G, 40 Acres)	30-025-39541
Encore M State No. 003 DHC-4702 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190), Wantz;Abo (62700)	Sec 19, T22S, R37E (UL C, 40 Acres)	30-025-39751
Encore M State No. 004 DHC-HOB-469 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190)	Sec 19, T22S, R37E (UL H, 40 Acres)	30-025-40091
Encore M State No. 005 DHC-4698 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190), Wantz;Abo (62700)	Sec19-22S-37E (UL A, 40 Acres)	30-025-40299
Encore M State No. 006 DHC-4699 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190) Wantz;Abo (62700)	Sec 19, T22S, R37E (UL I, 40 Acres)	30-025-40398
Encore M State No. 007 DHC-4701 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190) Wantz;Abo (62700)	Sec 19, T22S, R37E (UL B, 40 Acres)	30-025-40399
Encore M State No. 008 DHC-4705 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190) Wantz;Abo (62700)	Sec19, T22S, R37E (UL J, 40 Acres)	30-025-40721
Encore M State No. 009 Pools: Blinebry Oil and Gas (Oil) (6660) Drinkard (19190) Wantz;Abo (62700)	Sec 20, T22S, R7E (UL D, 40 Acres)	30-025-40749
Encore S State No. 010 DHC-4771 Pools: Blinebry Oil and Gas (Oil) (6660) Tubb Oil and Gas (Oil) (60240) Drinkard (19190) Wantz;Abo (62700)	Sec 17, T22S, R37E (UL M, 40 Acres)	30-025-41061

SCAN TO  
THIS WELL.

<b>Encore M State No. 011</b>	<b>Sec 20, T22S, R37E (UL M, 40 Acres)</b>	<b>30-025-44028</b>
<b>DHC-4826</b>		
<b>Pools: Blinebry Oil and Gas (Oil) (6660)</b>		
<b>    Tubb Oil and Gas (Oil) 60240</b>		
<b>    Drinkard (19190)</b>		
<b>    Wantz;Abo (62700)</b>		
<b>Encore M State No. 014</b>	<b>Sec 20, T22S, R37E (UL N, 40 Acres)</b>	<b>30-025-41942</b>
<b>DHC-4704</b>		
<b>Pools: Blinebry Oil and Gas (Oil) (6660)</b>		
<b>    Drinkard (19190)</b>		
<b>    Wantz;Abo (62700)</b>		
<b>Encore M State No. 015</b>	<b>Sec20, T22S, R37E (UL J, 40 Acres)</b>	<b>30-025-42363</b>
<b>DHC-4737-A</b>		
<b>Pools: Blinebry Oil and Gas (Oil) (6660)</b>		
<b>    Tubb Oil and Gas (Oil) (60240)</b>		
<b>    Drinkard (19190)</b>		
<b>    Wantz;Abo (62700)</b>		
<b>Encore M State No. 016</b>	<b>Sec 29, T22S, R37E (UL B, 40 Acres)</b>	<b>30-025-42391</b>
<b>Pools: Blinebry Oil and Gas (Oil) (6660)</b>		
<b>    Tubb Oil and Gas (Oil) (60240)</b>		
<b>    Drinkard (19190)</b>		
<b>    Wantz;Abo (62700)</b>		
<b>Encore M State No. 018</b>	<b>Sec 20, T22S, R37E (UL O, 40 Acres)</b>	<b>30-025-42392</b>
<b>DHC-4735-A</b>		
<b>Pools: Blinebry Oil and Gas (Oil) (6660)</b>		
<b>    Tubb Oil and Gas (Oil) (60240)</b>		
<b>    Drinkard (19190)</b>		
<b>    Wantz;Abo (62700)</b>		
<b>Encore M State No. 019</b>	<b>Sec 20, T22S, R37E (UL I, 40 Acres)</b>	<b>30-025-42779</b>
<b>Pool: Wildcat Devonian (WC – 025 G04 S2237201)</b>		
<b>Encore M State No. 020</b>	<b>Sec 20, T22S, R37E (UL G, 40 Acres)</b>	<b>30-025-43656</b>
<b>DHC-4814</b>		
<b>Pools: Blinebry Oil and Gas (Oil) (6660)</b>		
<b>    Tubb Oil and Gas (Oil) (60240)</b>		
<b>    Drinkard (19190)</b>		
<b>    Wantz;Abo (62700)</b>		
<b>The following is a Fee Lease:</b>		
<b>Encore M 21 Fee No. 001</b>	<b>Sec 21, T22S, R37E (UL L, 40 Acres)</b>	<b>30-025-43444</b>
<b>DHC-4799-0</b>		
<b>Pools: Blinebry Oil and Gas (Oil) (6660)</b>		
<b>    Tubb Oil and Gas (Oil) (60240)</b>		
<b>    Drinkard (19190)</b>		
<b>    Wantz;Abo (62700)</b>		

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Tony Delfin  
Acting Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



November 2, 2016

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-436-A  
Administrative Application Reference No. pKSC1628533987

**BREITBURN OPERATING LP**

Attn: Ms. Shelly Doescher

Pursuant to your application received on October 11, 2016, Breitburn Operating LP (OGRID 370080) is hereby authorized to surface commingle oil and gas production from the following pools located in Township 22 South, Range 37 East, NMPM, Lea County, New Mexico;

Blinebry Oil and Gas (Oil)	(6660)
Wantz; Abo	(62700)
Drinkard	(19190)
Tubb Oil and Gas (Oil)	(60240)
WC-025 G-04 S223720I; Devonian	(98168)

and from the wells identified in Attachment No. A, and made part of this order. These wells are located on a New Mexico Trust Lease and a fee lease in Township 22 South, Range 37 East, Lea County, New Mexico.

Each of the surface facilities is a meter and sales point for the oil and gas production for the wells listed in Attachment A.

The commingled oil and gas production for the Encore M State Well No. 2, Encore M State Well No. 3, Encore M State Well No. 4, Encore M State Well No. 5, Encore M State Well No. 6, Encore M State Well No. 7, Encore M State Well No. 8, Encore M State Well No. 9, Encore M State Well No. 10, Encore M State Well No. 11, Encore M State Well No. 12, Encore M State Well No. 13, and Encore M State Well No. 17 shall be measured and sold at the Encore M State Satellite No. 1 central tank battery (Encore M State Satellite No. 1 CTB) located in Unit G, Section 19, Township 22 South, Range 37 East, Lea County, NMPM, New Mexico.

The commingled oil and production for the Encore M State Well No. 14, Encore M State Well No. 15, Encore M State Well No. 16, Encore M State Well No. 18, and Encore M State Well No. 19 M and the Encore M 21 Fee Well No. 1 shall be measured and sold at the Encore M State Satellite No. 2 central tank battery (Encore M State Satellite No. 2 CTB) located in Unit N, Section 20, Township 22 South, Range 37 East, Lea County, NMPM, New Mexico. Further, the oil and

gas production for the Encore M State Well No. 19, which is a unique lease, shall be continuously metered separately before commingling with other wells at the Encore M State Satellite No. 2. Likewise, the Encore M 21 Fee Well No. 1 shall be measured separately before commingling with the other wells at the Encore M State Satellite No. 2. The Encore M 21 Fee Well No. 1 is being drilled, and shall produce from either the Devonian formation or will be downhole commingled in the Blinebry Oil and Gas (Oil), Wantz; Abo, Drinkard, and Tubb Oil and Gas (Oil) Pools, depending on well results.

The Encore M State Well No. 1 shall be measured and sold at the Encore M State Battery No. 1 central tank battery (M State Battery No. 1) located in Unit A, Section 30, Township 22 South, Range 37 East, Lea County, NMPM, New Mexico.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This Division Order supersedes Division Order PLC-436, issued December 14, 2015.

This approval is subject to like approval from the New Mexico State Land Office before commencing commingling operations.

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Hobbs District Office upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on November 2, 2016.



**DAVID R. CATANACH**  
Director

DRC/mam

cc: Oil Conservation Division District Office – Hobbs  
New Mexico State Land Office – Oil, Gas, and Minerals

Attachment A: Breitburn Surface commingle Township 22 South, Range 37 East

API WELL #	Well Name	Sec	F N/S	F E/W	Pools	Lease	Dedicated acreage	Remarks	Remarks 2	Surface facility
30-025-41061	ENCORE M STATE#10	17	770 S	770 W	Binebrey Oil and Gas (Oil); Drinkard, Tubb Oil and Gas (Oil); and Wantz Abo	State Lease B-934	SW/4 SW/4	identical ownership		Satellite No. 1
30-025-39541	ENCORE M STATE#2	19	1700 N	1700 E	Binebrey Oil and Gas (Oil); Drinkard, Tubb Oil and Gas (Oil); and Wantz Abo	State Lease B-934	SW/4NE/4	identical ownership		Satellite No. 1
30-025-39751	ENCORE M STATE#3	19	660 N	2140 W	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz Abo	State Lease B-934	NE/4 NW/4	identical ownership		Satellite No. 1
30-025-40091	ENCORE M STATE#4	19	1962 N	603 E	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz Abo	State Lease B-934	NW/4 NE/4	identical ownership		Satellite No. 1
30-025-40299	ENCORE M STATE#5	19	639 N	531 E	Binebrey Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	NE/4 NE/4	identical ownership		Satellite No. 1
30-025-40398	ENCORE M STATE#6	19	2181 S	574 E	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	NE/4 SE/4	identical ownership		Satellite No. 1
30-025-40399	ENCORE M STATE#7	19	749 N	1610 E	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	NW/4 SE/4	identical ownership		Satellite No. 1
30-025-40721	ENCORE M STATE#8	19	2340 S	1650 E	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	NW/4 SE/4	identical ownership		Satellite No. 1
30-025-41531	ENCORE M STATE#13	19	1900 N	2160 W	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	SE/4 NW/4	identical ownership		Satellite No. 1
30-025-41529	ENCORE M STATE#11	20	978 S	641 W	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	SW/4 SW/4	identical ownership		Satellite No. 1
30-025-41530	ENCORE M STATE#12	20	2264 S	1702 W	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	SW/4 SW/4	identical ownership		Satellite No. 1
30-025-41942	ENCORE M STATE#14	20	579 S	2042 W	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	SE/4 SW/4	identical ownership		Encore M State Battery No. 2
30-025-42363	ENCORE M STATE#15	20	2004 S	1875 E	Binebrey Oil and Gas (Oil); Drinkard; Tubb Oil and Gas (Oil); and Wantz; Abo	State Lease B-934	NW/4 SE/4	identical ownership		Encore M State Battery No. 2
30-025-42382	ENCORE M STATE#18	20	870 S	2050 E	Binebrey Oil and Gas (Oil); Drinkard; Tubb Oil and Gas (Oil); and Wantz; Abo	State Lease B-934	SW/4 SE/4	identical ownership		Encore M State Battery No. 2
30-025-42391	ENCORE M STATE#16	29	645 N	1600 E	Binebrey Oil and Gas (Oil); Drinkard; Tubb Oil and Gas (Oil); and Wantz; Abo	State Lease B-934	NW/4 NE/4	identical ownership		Encore M State Battery No. 2
30-025-42359	ENCORE M STATE#17	29	1840 N	2145 W	Binebrey Oil and Gas (Oil); Drinkard; Tubb Oil and Gas (Oil); and Wantz; Abo	State Lease B-934	SE/4 NW/4	identical ownership		Satellite No. 1
30-025-38961	ENCORE M STATE#1	30	742 N	1294 E	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	NE/4 NE/4	identical ownership		Encore M State Battery No.1
30-025-40749	ENCORE M STATE#9	20	468 N	300 W	Binebrey Oil and Gas (Oil); Tubb Oil and Gas (Oil); Drinkard; and Wantz; Abo	State Lease B-934	NW/4 NW/4	diverse ownership	Unique lease/payout	Satellite No. 1
30-025-42778	ENCORE M STATE#19	20	2070 S	760 E	WC-025 G-04 S2237201, Devonian	State Lease B-934-25	NW/4 NW/4	diverse ownership	Unique lease	Encore M State Battery No. 2
30-025-43444	ENCORE MZ1 Fee#1	21	2130 S	660W	WC-025 G-04 S2237201, Devonian	Fee Lease	NW/4 SW/4	Waiting on completion	Unique lease	Encore M State Battery No. 2
30-025-43444	ENCORE MZ1 Fee#1	21	2130 S	660W	Binebrey Oil and Gas (Oil); Drinkard; Tubb Oil and Gas (Oil); and Wantz; Abo	Fee Lease	NW/4 SW/4	Applicable if Devonian dry	Unique lease	Encore M State Battery No. 2

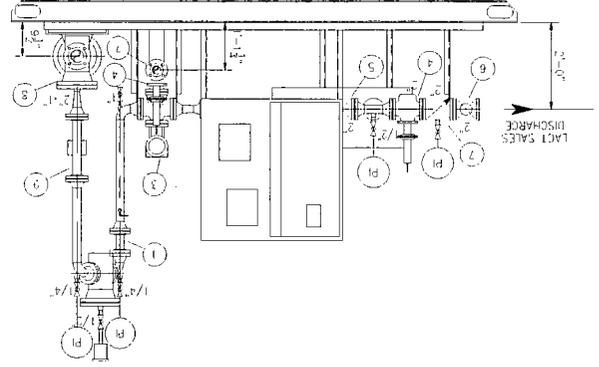


NO.	DATE	REV.	BY	APP'D.	DESCRIPTION
0	6/20/78				

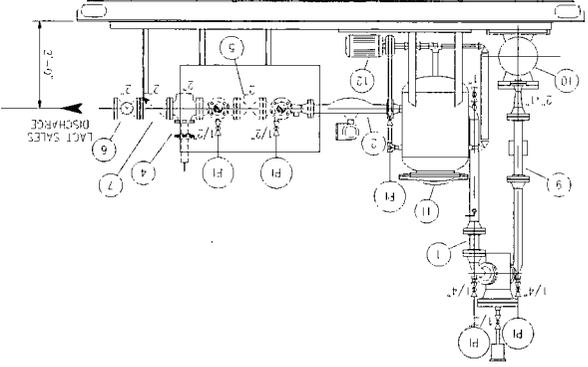
FOR ALL CONNECTIONS WITH THIS CONNECTION  
 APPROVED FOR THIS PROJECT  
 IN THE FIELD OF CONNECTION  
 TO THE SYSTEM  
 THE CONTRACTOR SHALL BE RESPONSIBLE FOR  
 THE PROPER INSTALLATION OF THE  
 EQUIPMENT IN THE PROJECT  
 AND THE PROPER CONNECTION OF THE  
 EQUIPMENT TO THE SYSTEM

REVISIONS  
 SHEET 1 OF 1  
 DATE: 6/20/78  
 DRAWN BY: [Signature]  
 CHECKED BY: [Signature]  
 PROJECT: [Signature]  
 SHEET NO. 1 OF 1

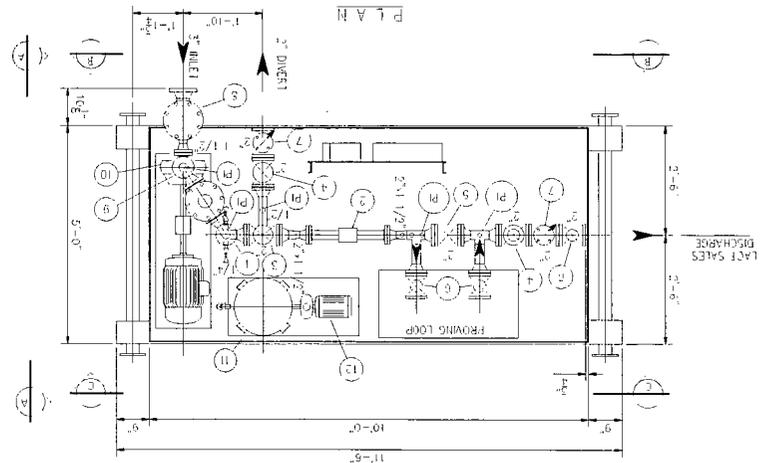
SECTION "B-B"



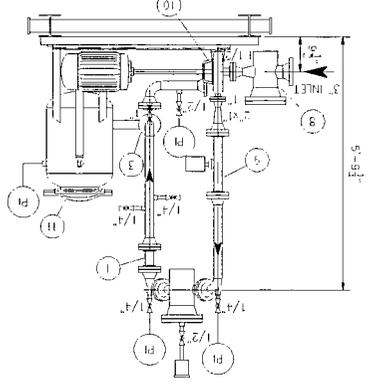
SECTION "C-C"



PLAN



SECTION "A-A"



12	SAMPLE PUMP
11	SAMPLE POT, HOOKE 15 GALLON
10	PUMP, GOURS 3196 1x1 5-2
9	BS & W PROBE, 2"-150# RF
8	STRAINER, 3"-150# RF
7	SWING CHECK VA, 3"-150 RF
6	BALL VALVE, 2"-150# RF
5	BLCK & BLEED VALVE, 2"-150# RF
4	BACK PRESSURE VALVE, 2"-150# RF
3	DIVERI VALVE, 2"-150# RF
2	MCTR, 1/2"-150# RF RLC
1	2"-150# 2-VANE STATIC MIXER



Breitburn Operating LP (370080)  
1111 Bagby, Suite 1600  
Houston, Texas 77002

Attn: Alex McCammon

Reference: Encore M State  
Section 22 Township 37 East  
Eddy County, New Mexico

Dear Mr. McCammon,

This letter is provided as indication that Plains Marketing LP is in agreement with Breitburn Operating LP utilizing an ACT meter, as illustrated on the attached schematic, for measurement and delivery to Plains at the above referenced property.

Please contact the undersigned should you have questions or require additional information regarding this approval, please do not hesitate to contact the undersigned at (281) 630 - 8571 .

Sincerely,

Blake Vaughan

A handwritten signature in black ink, appearing to read "Blake Vaughan", written in a cursive style.