

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 5px 0;">HOBBS OCD</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b> 4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. <b>30-025-44317</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name <b>RUBY 2 STATE COM</b> 6. Well Number: <b>707H</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID <b>7377</b>
8. Name of Operator <b>EOG RESOURCES INC</b>	11. Pool name or Wildcat <b>HARDIN TANK; WOLFCAMP</b>
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	26S	34E		329'	NORTH	1187'	EAST	LEA
BH:	B	2	26S	34E		231'	SOUTH	1240'	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3292' GR		
02/17/2018	03/17/2018	03/20/2018		06/01/2018						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
MD 17,691'		TVD 12,937'		MD 17,576'		TVD 12,937'		YES		None
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>WOLFCAMP 13,218 - 17,576'</b>										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	995'	17 1/2"	855 SXS CL C/CIRC	
9 5/8"	40# J-55	5,306'	12 1/4"	1530 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,966'	8 3/4"	349 SXS CL C&H/ETOC	4,300' ✓
5 1/2"	20# ECP -110	17,672'	6 3/4"	575 CL H ETOC	10,966'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>13,218- 17,576' 3 1/8" 646 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>13,218-17,576'      Frac w/9,918,760 Lbs proppant;141,099 bbls load fid</b>
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
06/01/2018		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/05/2018	24	64		1095	1479	6096	1351
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	502					35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>	30. Test Witnessed By
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31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	 Printed Name <b>Kay Maddox</b>	Title <b>Regulatory Analyst</b>	Date <b>06/20/2018</b>
E-mail Address	<b>kay_maddox@eogresources.com</b>		

