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|---|-----------------------|--|------------------------|---------------------------------------|--------------|--|-----------------|--|----------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 Revised August 1, 2011 | | | | |
| | | 1. WELL API NO. 30-025-44265 | | | | | | | | |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | |
| | | 3. State Oil & Gas Lease No. | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | 5. Lease Name or Unit Agreement Name GEM 36 STATE COM | | | | |
| | | | | | | 6. Well Number: 707H | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator EOG RESOURCES INC | | | | | | 9. OGRID 7377 | | | | |
| 10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702 | | | | | | 11. Pool name or Wildcat WC-025 G09 S253236A; UPPER WOLFCAMP | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | M | 36 | 25S | 32E | | 220' | SOUTH | 1259' | WEST | LEA |
| BH: | C | 36 | 25S | 32E | | 232' | NORTH | 1452' | WEST | LEA |
| 13. Date Spudded | 14. Date T.D. Reached | 15. Date Rig Released | | 16. Date Completed (Ready to Produce) | | 17. Elevations (DF and RKB, RT, GR, etc.) | | | | |
| 01/18/2018 | 03/03/2018 | 03/05/2018 | | 06/05/2018 | | 3349' GR | | | | |
| 18. Total Measured Depth of Well | | 19. Plug Back Measured Depth | | 20. Was Directional Survey Made? | | 21. Type Electric and Other Logs Run | | | | |
| MD 16,990' TVD 12,132' | | MD 16,886' TVD 12,132' | | YES | | None | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | WOLFCAMP 12,403 - 16,886' | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13 3/8" | | 54.5# J-55 | | 908' | | 17 1/2" | | 795 SXS CL C/CIRC | | |
| 9 5/8" | | 40# J-55 | | 4,702' | | 12 1/4" | | 1180 SXS CL C/CIRC | | |
| 7 5/8" | | 29.7# HCP-110 | | 11,535' | | 8 3/4" | | 515 SXS CL C&H/ETOC | | 1385' |
| 5 1/2" | | 20# ECP -110 | | 16,975' | | 6 3/4" | | 545 CL H ETOC | | 9,050' |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | |
| | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| 12,403 - 16,886' 3 1/8" 960 holes | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | | 12,403-16,886' | | Frac w/11,312,620 Lbs proppant;131,422 bbls load fld | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | | | | |
| 06/05/2018 | | FLOWING | | | | PRODUCING | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | |
| 06/13/2018 | 24 | 64 | | 1403 | 3219 | 11,064 | 2295 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | |
| | 1300 | | | | | 41 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | 30. Test Witnessed By | | | | |
| SOLD | | | | | | | | | | |
| 31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | Longitude | | | NAD 1927 1983 | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature <i>Kay Maddox</i> | | Printed Name Kay Maddox | | Title Regulatory Analyst | | Date 06/20/2018 | | | | |
| E-mail Address kay_maddox@eogresources.com | | | | | | | | | | |

