

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date 06/07/2018
<sup>4</sup> API Number 30 - 015-44567	<sup>5</sup> Pool Name WC025 G08 S253235G; LOWER BONE SPRING	<sup>6</sup> Pool Code 97903
<sup>7</sup> Property Code 313191	<b>GEM 36 STATE COM</b>	<sup>9</sup> Well Number <b>601H</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
M	36	25S	32E		330'	SOUTH	294'	WEST	LEA

<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
D	36	25S	32E		231'	NORTH	690'	WEST	LEA

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 03/28/2018	<sup>22</sup> Ready Date 06/07/2018	<sup>23</sup> TD 16,803' <i>12027</i>	<sup>24</sup> PBDT 16,694'	<sup>25</sup> Perforations 12,272-16,694'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	813'	590 SXS CL C/CIRC		
12 1/4"	9 5/8"	4,667'	1530 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,475'	465 SXS CLC&H/TOC 3500' TS		
6 3/4"	5 1/2"	16,789'	550 CL H TOC 7,330' CBL		

**V. Well Test Data**

<sup>31</sup> Date New Oil 06/07/2018	<sup>32</sup> Gas Delivery Date 06/07/2018	<sup>33</sup> Test Date 06/16/2018	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1279
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 1312	<sup>39</sup> Water 9773	<sup>40</sup> Gas 2976	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION			
Printed name: Kay Maddox		Approved by: <i>Jaren Sharp</i>			
Title: Regulatory Analyst		Title: <i>Staff Mgr</i>			
E-mail Address: Kay_Maddox@eogresources.com		Approval Date: <i>6-22-18</i>			
Date: 06/20/2018	Phone: 432-686-3658				