

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88218 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBES OGD
 JUN 21 2018
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center; font-weight: bold;">GEM 36 STATE COM</p> 6. Well Number: <p style="text-align: center; font-weight: bold;">721H</p>
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator **EOG RESOURCES INC** 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat
WC-025 G09 S253236A; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	25S	32E		363'	SOUTH	293'	WEST	LEA
BH:	D	36	25S	32E		236'	NORTH	692'	WEST	LEA

13. Date Spudded 03/27/2018	14. Date T.D. Reached 04/28/2018	15. Date Rig Released 04/30/2018	16. Date Completed (Ready to Produce) 06/07/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3342' GR
18. Total Measured Depth of Well MD 17,430' TVD 12,545'	19. Plug Back Measured Depth MD 17,325' TVD 12,545'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,798 - 17,325'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	828'	17 1/2"	700 SXS CL C/CIRC	
9 5/8"	40# J-55	4,656'	12 1/4"	1515 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,618'	8 3/4"	475 SXS CL C&H/ETOC 725'	
5 1/2"	20# ECP -110	17,414'	6 3/4"	579 CL H TOC 7,088' CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <p style="text-align: center; font-weight: bold;">12,798 - 17,325' 3 1/8" 960 holes</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,798 - 17,325'</td> <td>Frac w/11,363,014 Lbs proppant; 175,048 bbls load fld</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,798 - 17,325'	Frac w/11,363,014 Lbs proppant; 175,048 bbls load fld
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12,798 - 17,325'	Frac w/11,363,014 Lbs proppant; 175,048 bbls load fld				

28. PRODUCTION

Date First Production 06/07/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 06/12/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2789	Gas - MCF 7051	Water - Bbl. 6580	Gas - Oil Ratio 2528
Flow Tubing Press.	Casing Pressure 3613	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) 30. Test Witnessed By

SOLD _____

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **06/20/2018**

E-mail Address **kay_maddox@eogresources.com**

