

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01636
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <u>Federal</u>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No. LC-063645
3. Address of Operator 815 W. 10 th St., Ft. Worth, TX 76102		7. Lease Name or Unit Agreement Name EK Queen Unit
4. Well Location Unit Letter: O 990 feet from the South line and 1980 feet from the East line Section 24 Township 18S Range 33E NMPM Lea County		8. Well Number 027
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3916' DF		9. OGRID Number 20497
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat EK Yates-SR-Queen
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

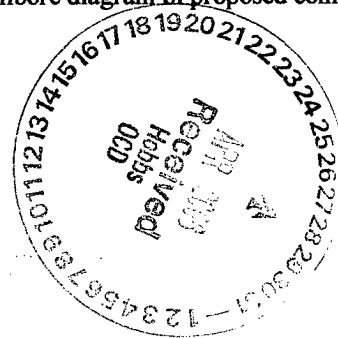
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI & RU CU. POOH w/ Salta lined tbg & pkr.
2. GIH w/ pkr & tbg to 4370 +/-
3. Squeeze Queen Sand perforations.
4. Drill out cmt & test squeeze.
5. Drill out CIBP @ 4471'. Clean out csg to PBTD of 4690'. POOH w/ tbg & tools.
6. GIH w/ a plastic lined AD-I pkr & Salta lined tbg to 4630' +/-.
7. Test csg per OCD regulations.
8. Begin water injection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson TITLE: Executive Vice President DATE: 4/25/06

Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com Telephone No.: 817-332-1377

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APPROVED BY: Larry W. Wink TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____

OCD FIELD REPRESENTATIVE II/STAFF MANAGER MAY 01 2006