Submit 3 Copies To Appropr Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, I		WELL API NO.
District II	OIL CONCEDIATION DIVICION	30-025-09724
1301 W. Grand Ave., Artesia District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, District IV	NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa 87505	•	B-229
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ARNOTT RAMSEY A
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
2. Name of Operator INFLOW PETROLEUM RESOURCES, LP		9. OGRID Number 225789
3. Address of Operator		10. Pool name or Wildcat
		JALMAT (TAN-YATES-7 RIVERS)
4. Well Location  Unit Letter B: 660 feet from the North line and 1980 feet from the East line		
Section	2 Township 25S Range 36E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3247' GR  Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
DEDECOM DEMEDIAL WORK CON DILICAND ADARDON CONTRACTOR MADE ALTERINO CACINO CO		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. CASING/CEMENT TOP		
FOLL ON ALTER CASING   MOLTIFLE COMPL   CASING/CEMENT JOB / E		
OTHER:	OTHER:	(5) (5) (5) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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11/3/05	MIRU Eunice WS Unit 3, pull pump @ 715', 28 3/4" rods, 2	23 jts 2-3/8", 47# J-55 9797 77 29 297 97 97 97 97 97 97 97 97 97 97 97 97 9
11/4/05 LD 2-3/8" tbg, GIH with bit & scraper and 60 jts 2-7/8" work string		
11/7/05	Finish RIH with WS to PBTD at 3411', RU swab and swab	8 runs, FL standing at 650'
11/8/05	POOH bit & scraper, run and set RBP at 3225', swab FL to 800', oil, gas and water to battery	
11/9/05	11/9/05 Pulled RBP, GIH and set 7" CIBP @ 3225' isolating 7R Fm, POOH w/WS, RDMO	
11/17/05	MIRU Eunice Unit 3, move 2-3/8" tubing and 3/4" rods to location	
11/18/05	Hydrotest 2-3/8" tbg in hole, run rods and hung on, returned	ed Yates Fm to production
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE K	y A. Bantan H TITLE CEO-IPR ENERGY,	LLC, GPDATE04/20/2006
Type or print name Re	y A. Baribault E-mail address: rab@inflowpetro.c	VE II/STAFF MANAGER
For State Use Only	y A. Darioauit E-mail address: rab@milowpetro.c	om Telephone No. 469-916-8373 MAY 0 1 2006
APPROVED BY: Lange TITLE DATE		
Conditions of Approval (if any)		