Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-11877
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.)	TION FOR FERWIT (FORM C-101) FOR SOCII	SHAHAN 33
	as Well Other	8. Well Number 3
	ROLEUM RESOURCES, LP	9. OGRID Number 225789
3. Address of Operator	SUITE 104 DALLAS TX, 75240	10. Pool name or Wildcat
	SUITE 104 DALLAS 1X, /3240	LANGLIE MATTIX (7 RVRS-Q-GRAYBRG)
4. Well Location		
Unit Letter G : 1980 feet from the North line and 1650 feet from the East line		
Section 33	Township 25S Range 37E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3020' GR	
Pit or Below-grade Tank Application ☐ or		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL WOR	RK ⊠ ALTERING CASING □
	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB □
OTHER:	□ OTHER:	П
	ted operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
11/9/2005	Install anchor and test to 22.5k#	
11/9/2005 11/29/2005	Install anchor and test to 22.5k# MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" the bit & scraper to 441' and tag up	
11/29/2005	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" the bit & scraper to 441' and tag up	2202120
	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" tt	2202120
11/29/2005	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" the bit & scraper to 441' and tag up	per on 2-7/8" W 2
11/29/2005 11/30/2005	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" to bit & scraper to 441' and tag up POOH with 2-3/8" & RIH w/bit and 7" csg scrap	per on 2-7/8" WS 5'. RIH with
11/29/2005 11/30/2005 12/1/2005	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" to bit & scraper to 441' and tag up POOH with 2-3/8" & RIH w/bit and 7" csg scrap Clean out 7" casing to top of 4-1/2" liner at 271	per on 2-7/8" WE 5'. RIH with TCIBP 000000000000000000000000000000000000
11/29/2005 11/30/2005 12/1/2005 12/2/2005	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" to bit & scraper to 441' and tag up POOH with 2-3/8" & RIH w/bit and 7" csg scraper clean out 7" casing to top of 4-1/2" liner at 271 Set 7" CIBP at 2,606' and isolated 7R Fm perfs	per on 2-7/8" W& 25 25 25 25 25 25 25 25 25 25 25 25 25
11/29/2005 11/30/2005 12/1/2005 12/2/2005 12/5/2005	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" the bit & scraper to 441' and tag up POOH with 2-3/8" & RIH w/bit and 7" csg scraper clean out 7" casing to top of 4-1/2" liner at 271 Set 7" CIBP at 2,606' and isolated 7R Fm performance RU MIT and test 7" casing, Yates Fm pfs 2,512 RDMO. Monitor well pressure to evaluate restored.	per on 2-7/8" WE 5'. RIH with TCIBP 000000000000000000000000000000000000
11/29/2005 11/30/2005 12/1/2005 12/2/2005 12/5/2005	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" the bit & scraper to 441' and tag up POOH with 2-3/8" & RIH w/bit and 7" csg scraper clean out 7" casing to top of 4-1/2" liner at 271 Set 7" CIBP at 2,606' and isolated 7R Fm performance RU MIT and test 7" casing, Yates Fm pfs 2,512 RDMO. Monitor well pressure to evaluate restored.	per on 2-7/8" WE 5'. RIH with TCIBP 000000000000000000000000000000000000
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11/29/2005 11/30/2005 12/1/2005 12/2/2005 12/5/2005 12/6/2005	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" the bit & scraper to 441' and tag up POOH with 2-3/8" & RIH w/bit and 7" csg scraper clean out 7" casing to top of 4-1/2" liner at 271 Set 7" CIBP at 2,606' and isolated 7R Fm performs RU MIT and test 7" casing, Yates Fm pfs 2,512 RDMO. Monitor well pressure to evaluate restor production.	per on 2-7/8" WS 5'. RIH with TCIBP Coning Yates Fm gas 2/2/91 91 91 91 91 91 91 91 91 91 91 91 91 9
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11/29/2005 11/30/2005 12/1/2005 12/2/2005 12/5/2005 12/6/2005 I hereby certify that the information abgrade tank has been/will be constructed or clearly seen and the co	MIRU Eunice WS Unit 3, POOH 71 jts 2-3/8" the bit & scraper to 441' and tag up POOH with 2-3/8" & RIH w/bit and 7" csg scraped Clean out 7" casing to top of 4-1/2" liner at 271 Set 7" CIBP at 2,606' and isolated 7R Fm performance RU MIT and test 7" casing, Yates Fm pfs 2,512 RDMO. Monitor well pressure to evaluate restor production. Tove is true and complete to the best of my knowledges according to NMOCD guidelines , a general permit with the production.	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan . LLC, GPDATE04/20/2006
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