

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		³ OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/6/18
⁴ API Number 30-025-44147	⁵ Pool Name SAND DUNES; BONE SPRING	⁶ Pool Code 53800
⁷ Property Code 319790	⁸ Property Name Boundary Raider 6-7 Fed Com	⁹ Well Number 213H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23S	32E		550	North	2465	West	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	23S	32E		370	South	2300	East	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	4/6/18			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St, Ste 800, Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
11/10/17	4/6/18	20,506'	20,407'	10508 - 20362	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"		13-3/8"		848'	1120 sx CIC
12-1/4"		9-5/8"		4466'	2185 sx CIC
8-3/4"		5-1/2"		10,585'	
8-1/2"		5-1/2"		20,496'	2615 sx

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
4/9/18	4/9/18	4/9/18	24 hrs	0 psi	0 psi
³⁷ Chuke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	10,481 bbl	6975 bbl	12438 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Good*
Printed name: Linda Good
Title: Regulatory Specialist
E-mail Address: Linda.Good@dvn.com
Date: 6/18/2018
Phone: 405-552-6558

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *6-20-18*

Pending BLM approvals will subsequently be reviewed and scanned

HOBBS OCD
JUN 20 2018
RECEIVED

Corrected Completion Rpt

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 20 2018

FORM APPROVED
OAH NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Lease Serial No. **BHL: NMNM63994**

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv. Other: _____		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.
2. Name of Operator <p style="text-align: center;">Devon Energy Production Company, L.P.</p>		8. Lease Name and Well No. <p style="text-align: center;">Boundary Ralder 6-7 Fed Com 213H</p>
3. Address <p style="text-align: center;">333 West Sheridan Ave, Oklahoma City, OK 73102</p>		9. AFI Well No. <p style="text-align: center;">30-025-44147</p>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 550' FNL & 2465' FWL Lot 3, Sec 6, T23S, R32E At top prod. interval reported below 120' FNL & 2270' FWL, Lot 3, Sec 6, T23S, R32E At total depth 370' FSL & 2300' FEL Unit O, Sec 7, T23S, R32E		10. Field and Pool or Exploratory <p style="text-align: center;">SAND DUNES; BONE SPRING</p> 11. Sec., T., R., M. on Block and Survey or Area <p style="text-align: center;">Sec 6, T23S, R32E</p> 12. County or Parish <p style="text-align: center;">LEA</p> 13. State <p style="text-align: center;">NM</p>
14. Date Spudded <p style="text-align: center;">11/10/17</p>	15. Date T.D. Reached <p style="text-align: center;">11/30/17</p>	16. Date Completed 4/6/18 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.
18. Total Depth: MD 20,506' TVD 10,430'	19. Plug Back T.D.: MD 20,407' TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <p style="text-align: center;">CBL</p>		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (w/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#		848'		1120 sx CIC		0	
12-1/4"	9-5/8" J-55	40#		4466'		2185 sx CIC		0	
8-3/4"	5-1/2" P110RY	17#		10,585'					
8-1/2"	5-1/2" P110RY	17#		20,496'		2615 sx		240'	

24. Tubing Record									
Size	Depth Set (MLD)	Packer Depth (MLD)	Size	Depth Set (MLD)	Packer Depth (MLD)	Size	Depth Set (MLD)	Packer Depth (MLD)	
2-7/8"	9740'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Bone Spring	10508	20362	10508 - 20362		1180	open	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
10508 - 20362	31,752 gal acid, 15,220,205# prop

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/6/18	4/9/18	24	→	10,481	12438	6975			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	10,481	12,438	6975	1187	Producing Oil Well	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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* (See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	785	1231		RUSTLER	785
Top of Salt	1231	4598		TOP OF SALT	1231
Delaware	4598	8464		DELAWARE	4598
Bone Spring	8464			BONE SPRING	8464

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Linda Good Title Regulatory Specialist
 Signature *Linda Good* Date 6/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.