Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

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06/21/2018

Date:

Phone: 432-686-3658

Energy, Minerals & Natural Resources
HOBBS OCD

District II811 S. First St., Artesia, NM 88210

District III 1000	Rio Brazo	s Rd., A	Aztec, N	M 87410	Oil	l Conservat	ion Divisio	n Jl	JN & &	<b>n2018</b> 1e	сору	to appr	opria	te District Office		
District IV 1220 S. St. France	nic Dr. So	enta Fa	NIM 975	:05		20 South St Santa Fe, N	t. Francis D	r. <b>R</b>	ECE	IVE	)		AME	NDED REPORT		
1220 S. St. 11am	I.					•	E AND AU	тно	RIZA	TION	TO	TRA	NSP	ORT		
<sup>1</sup> Operator n				20110		30 WILDE	<u> </u>	1110		D Numb		1101	101	<u> </u>		
EOG RESOL							7377									
PO BOX 22		<sup>3</sup> Reason for Filing Code/ Effective Date							Date							
MIDLAND,		05/18/2018														
<sup>4</sup> API Number <sup>5</sup> Pool Name											<sup>6</sup> Pool Code					
30 - 015-44446 V					VC025 G09 S2433361; UPPER WOLFCAI				FCAME	)	98092					
7 Property Co	ode		RED RAIDER STATE CO							9 Well I				Number		
321018			TED IVAIDE IN STATE OF THE STAT									701H				
	II.	10 5	Surfac	e Locatio	on	<del>.</del>								····		
Ul or lot no.		nship		Lot Idn	Feet from th	he North/South		Feet from the		e East/West I		line County LEA				
Ul or lot no. Section P 25		245		33E		221'	SOUTH		865'		EAST					
<sup>11</sup> Bottom Hole Location																
UL or lot no Section To					Lot Idn	Feet from th	ne North/South		Feet from the		East/West li		ine County			
		245		33E		269'	NORTH		375'		EAST		LEA			
<sup>12</sup> Lse Code			14 C			15 C 120 Po	rmit Number 16 C		-129 Effective I		Data 17		 C-129 Expiration Date			
S	l .	Producing ethod Code		<sup>14</sup> Gas Connection Date			mint Number		129 Effective t		Date   17		C-129 Expiration Date			
1		FLOWING		Connect	ion bate											
III. Oil a				ers												
18 Transpor						<sup>19</sup> Transpor	ter Name and		1					<sup>20</sup> O/G/W		
OGRID			Address													
372812	EOGRM											OIL				
														A the A		
151618 ENTERPR						TERPRISE FIE	FIELD SERVICES GAS									
298751		REGENCY FIELD SERVICES, LLC											GAS			
36785 DCP MIDSTF							EAM						GAS			
IV.		Vell Completion Data														
<sup>21</sup> Spud Date		<sup>22</sup> Ready				<sup>23</sup> <b>TD</b> 17,191'	24 PBTD		<sup>25</sup> Perforati 12,593-17,		1		<sup>26</sup> DHC, MC			
03/14/2018		05/18/203					17,088′									
<sup>27</sup> Hole Size		<sup>28</sup> Casing			g & Tubin	g Size	<sup>29</sup> Depth Set		et	t		<sup>30</sup> Sacks Cement				
17	13			13 3/8"		1,312′					1155	1155 SXS CL C/CIRC				
12 1/4"			9				5,139'					2090 SXS CL C/CIRC				
											505 SXS CL C& H/ET					
8 3/4"					7 5/8"		11,786'		•			2850'				
6				5 ½"		17,176′						ETOC 9,360'				
	Test D	ata	<u> </u>			l .	· <b>,_</b>									
						Test Date	34 Test Length 35 Tb				g. Pressure			36 Csg. Pressure		
05/18/2018		05/18/2018		05/21/2018		24			I -		2946		1456			
<sup>37</sup> Choke Size		<sup>38</sup> Oil			39	<sup>9</sup> Water	<sup>40</sup> Gas							41 Test Method		
ŀ							1	4627					rest Method			
64	1992			1	5492											
42 I hereby cer	OIL CONSERVATION DIVISION															
been complied complete to the					_	ve is true and										
Signature:	1	- 1119 N		unu be		Approved by:										
1	in T	Nad	day				Jaren Sharn									
Printed name:	1	•	1				Title:									
Kay Maddo	X						Staff Mar									
Title:		Approval Date:														
Regulatory A		6-4d-18														
E-mail Addres	5:						1									