

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-44499
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Vitalizer State
6. Well Number:
502H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Centennial Resource Prod, LLC **HOBBS OCD**

9. OGRID 372165

10. Address of Operator 1001 17th Street, Suite 1800
Denver, CO 80202 JUN 22 2018

11. Pool name or Wildcat
Grama Ridge; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	RECEIVED from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	33	21S	34E	P	298	S	452	Lea
BH:	A	33	21S	34E	A	38	N	469	Lea

13. Date Spudded 03/09/2018 14. Date T.D. Reached 04/18/2018 15. Date Rig Released 04/23/2018 16. Date Completed (Ready to Produce) 05/17/2018 17. Elevations (DF and RKB, RT, GR, etc.) 3632.4'
18. Total Measured Depth of Well 15,140' 19. Plug Back Measured Depth 15,048' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run MWD Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,637' - 15,064'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1759'	17.5	1,480sx	
9.625	40	5279'	12.25	805sx	
5.5	20	15,130'	8.75	2,045sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10,637' - 15,064' : 4 SPF; .40", 19 Intervals
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,637' - 15,064' 11,574,670 LBS of Sand
10,637' - 15,064' 10,205,660 GALS of Fluid

28. PRODUCTION

Date First Production 05/23/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/08/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 435 bbl	Gas - MCF 496 mcf	Water - Bbl. 1,981 bbl	Gas - Oil Ratio 1,141
Flow Tubing Press. n/a	Casing Pressure 270 psi	Calculated 24-Hour Rate	Oil - Bbl. 435 bbl	Gas - MCF 496 mcf	Water - Bbl. 1,981 bbl	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By

31. List Attachments
Directional Survey, As-Drilled Plat, MWD Log (Mailed In)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 04/23/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name: Sarah Ferreyros Title: Sr. Regulatory Analyst Date: 06/21/2018
E-mail Address

