

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
2220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 22 2018
RECEIVED

1. WELL API NO.
30-025-42718
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. 38326

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BEAMS 15 STATE
6. Well Number: 5

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CML EXPLORATION, LLC

9. OGRID
256512

10. Address of Operator
P.O. BOX 890
SNYDER, TX 79550

11. Pool name or Wildcat
WC-025 G-03 S173318N: Yeso [97727]

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	15	17S	33E		1950	SOUTH	1650	WEST	LEA
BH:	K	15	17S	33E		1967	SOUTH	1680	WEST	LEA

13. Date Spudded 09/03/2015
14. Date T.D. Reached 10/05/2015
15. Date Rig Released
16. Date Completed (Ready to Produce) 06/07/2018
17. Elevations (DF and RKB, RT, GR, etc.) 4175' GR

18. Total Measured Depth of Well 12,250'
19. Plug Back Measured Depth 6,885'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run

22. Producing Interval(s) of this completion - Top, Bottom, Name
(6104' - 6297') Paddock/Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1,560'	17 1/2"	1100 sx	0
8 5/8"	32	4,600'	12 1/4"	1783 sx	0
5 1/2"	17	12,220'	7 7/8"	1055 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5935'	

26. Perforation record (interval, size, and number)
(6104'-6297') 0.42", 61 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attached Table for Details

PRODUCTION

28. Date First Production 06/09/2018
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- 1 3/4" x 24' rod pump
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/19/2018	24			47.43	15	376	316

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
150	40		47.43	15	376	39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented- Pending hookup to gas sales line

30. Test Witnessed By
Wayne Trammell, Pumper

31. List Attachments
Table of Plugback & Recompletion Material

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jordan Owens Title Engineer Date 06/17/2016
E-mail Address: owensj@cmlexp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1485'	T. Canyon _____	T. Ojo Alamo _____	T. Penn "A" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____ 4124'	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____ 4434'	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock _____ 6076'	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____ 8842'	T. _____	T. Entrada _____	
T. Wolfcamp _____ 10170'	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____ 11070'	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6215'.....to.....6255'.....

No. 3, from.....10626'...to.....10630'.....

No. 2, from.....10224'.....to.....10234'.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Interval	Type	Amount of Material
10,200	Plug	Set CIBP & Dump Bailed 35' cmt on top
8,600	Plug	Set CIBP & Dump Bailed 35' cmt on top
6,420	Plug	Set CIBP & Dump Bailed 35' cmt on top
(6,104' - 6,297')	Acid	5000 gals 15% HCL + 90 ball sealers
(6,104' - 6,297')	Frac	425,544 gals slickwater, 231,672 lbs 100 mesh sand, 153,920 lbs 40/70 white sand