Submit 1 Copy To Appropriate District Office <u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283

State of New Mexico Energy, Minerals and Natural Resources

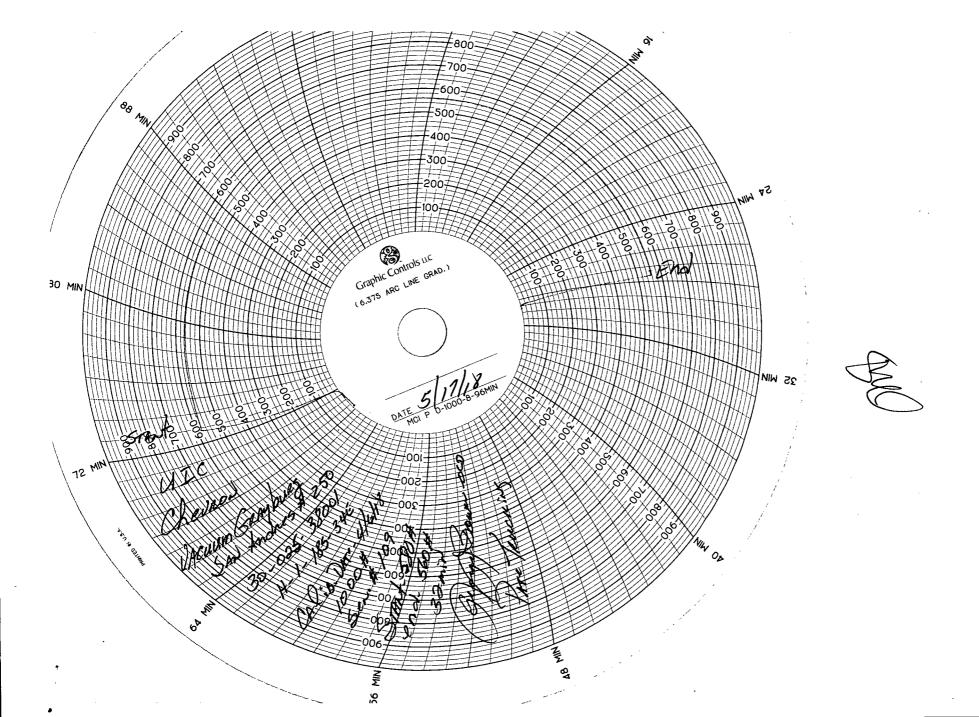
	Form C-103
	Revised July 18, 2013
WELL API NO.	
3002538001	
	_

§11 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. HOBBS OCD			001		
	JUN	2 2 2018	STAT	Type of Lease TE FEE & Gas Lease No.		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOS TO A DIFFERENT RESERVOIR. USE "APP SUCH PROPOSALS:)	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SA UNIT 8. Well Number 250					
1. Type of Well: Oil Well Gas Wel 2. Name of Operator CHEVRON U.S.A.	I ☐ Other ☑ INJ		9. OGRID Number 4323			
	Address of Operator 801 DEAUVILLE BLVD MIDLAND, TX 79706					
4 Well Location Unit Letter H: 1443 feet from the Section 1 Township 18	NORTH line and 1286 feet from the S Range 34E NMI	_	unty LEA			
11.	Elevation (Show whether DR, RKE	B, RT, GR, etc.)				
NOTICE OF INTENT PERFORM REMEDIAL WORK PLI TEMPORARILY ABANDON CH	UG AND ABANDON	•	SUBSEQUEN LING OPNS. JOB	T REPORT OF: ALTERING CASING		
completion or recompletion. CHEVRON U.S.A. INC HAS CONICHART ATTACHED.	RULE 19.15.7.14 NMAC. For Mu	Iltiple Completions	: Attach well			
PLEASE NOTE THIS TEST IS FO	DR UIC ANNUAL TESTING					
Spud Date:	Rig Release Date:					
I hereby certify that the information above is	s true and complete to the best of r	ny knowledge and	belief.			
SIGNATURE: JWILD JINS	TITLE: REGULA	ATORY ASSISTAN	IT DAT	E: 6/19/2018		
Type or print name: Jessica Jones E-mail ad	ddress: jjzi@chevron.com PHOI	NE: 432-687-7575	5			

For State Use Only

APPROVED BY: According to Approval (if any):

TITLE Compliance Oficer DATE 6/25/19
Supervisor



3. API Number

State of New Mexico
Energy, Minerals and Natural Resources Department 2 2 2018
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT
Operator Name
Chevron Line RECEIVED

Chevron USA Inc.							30-025- 30799			
Property Name							Well No.			
	Vacuum Grayburg San Andres Unit						<u></u>	148		
7. Surface Location										
UL - Lot	Section	Township 185	Range 34<i>E</i>		Feet from 1330	N/S I	Line J	Feet From	E/W Line	County LEA
Well Status										
Well Status S		SHUT-IN	PRODUCING			5-	16-18	1	IN5	
L	OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVID								···············	•
	OI E	N DICEDEN	ILIND IN TO IN		VED DA					
If bradenhead	flowed wa	ter, check all	of the descript	ions that apply:	VED DA	IA				
		(A)Su	<u>ırf-Interm</u>	(B)Interm(1)-Inter	n(2)	(C)Interm-Prod		(D)P	od Csng	(E)Tubing
Pressure			$\widehat{\boldsymbol{v}}$		+	-			0	1950
Flow Charac	teristics				7				α	
Puff		7	77 0 9	Y / N			Y / N		69/ N	1
Steady F			Y / 89	Y/N			Y/N		Y / 69	
Surge			Y / 💖	Y/N			Y/N		Y / 🕅	
Down to no	-		() / N	Y/N			_		Ø/ N	<u></u>
Gas or			Y / ()		1 1		Y/N	· · · · · · · · · · · · · · · · · · ·		
Water	Water		Y / 0	Y/N		Y/N		Y / (S)		
If bradenhead flowed water, check all of the descriptions that apply:										
CLEAR		FRE	SH	SALTY		SULFUR		BLACK	BLACK	
<u> </u>				I						
Remarks:	-					INJECTI	NG AT 1	THIS TIME	WTR,	GAS,CO2
11										
Wr.				The State of the S			Λ			
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						/ Del	\			
						· (•			
Signature:						OIL CONSERVATION DIVISION				
Printed name: Tanner DeHaan							Entered into RBDMS			
Title: FSA]	Re-test				
E-mail Address: TZYR@Chevron.com						••				
Date: 5 - 16 - 18 Phone: 575-390-4449										
Witness: Kassi, Factores - aca				~ n						

359-3221