

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

• SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
101608

6. If Indian, Allottee or-Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG OPERATING LLC

Contact: STORMI DAVIS

3a. Address

ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287

3b. Phone No. (include area code)

Ph: 575.748.6946

8. Well Name and No.

MONTERA FEDERAL 23H

9. API Well No.

30-025-43924-00-S1

10. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T25S R35E SESW 190FSL 1650FWL
32.138161 N Lat, 103.358604 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/4/17 Spud well.

12/5/17 TD 13 1/2" hole @ 1000'. Set 10 3/4" 45.5# L-80 csg @ 1000'. Cmt w/550 sx Class C. Tailed in w/200 sx. Circ 422 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.

12/21/17 TD 9 7/8" hole @ 11695'. Set 7 5/8" 29.7# P-110 csg @ 11694'. Set DVT @ 5246'. Cmt Stage 1 w/625 sx Class C. Tailed in w/300 sx. Circ 178 sx. Cmt Stage 2 w/750 sx Class C. Tailed in w/150 sx. Circ 181 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.

1/11/18 TD 6 3/4" lateral @ 19659' (KOP @ 11785'). Set 5" 18# P-110 csg 19650-11163' and 5 1/2" 23# P-110 csg 11163' to surface. Cmt w/540 sx Class H. Tailed in w/1025 sx. Circ 191 sx to surface.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401772 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2018 (18PP0498SE)

Name (Printed/Typed) STORMI DAVIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 06/12/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #401772

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM101608	NMNM101608
Agreement:		
Operator:	COG OPERATING LLC 2208 WEST MAIN ARTESIA, NM 88210 Ph: 575-748-6940	COG OPERATING LLC ONE CONCHO CENTER, 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	STORMI DAVIS PREPARER E-Mail: sdavis@concho.com Ph: 575-748-6946	STORMI DAVIS REGULATORY ANALYST Ph: 575.748.6946
Tech Contact:	STORMI DAVIS PREPARER E-Mail: sdavis@concho.com Ph: 575-748-6946	STORMI DAVIS REGULATORY ANALYST Ph: 575.748.6946
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	DOGIE DRAW; WOLFCAMP	WOLFCAMP
Well/Facility:	MONTERA FEDERAL 23H Sec 10 T25S R35E Mer NMP SESW 190FSL 1650FWL	MONTERA FEDERAL 23H Sec 10 T25S R35E SESW 190FSL 1650FWL 32.138161 N Lat, 103.358604 W Lon