Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-23252
1301 W. Grand Ave., Artesia, NM 8	BSOL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Die Dregge Dd. Agtee NM 97410		STATE K FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2.5.2018 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2 0 2010	
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State I-29
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		#6
2. Name of Operator		9. OGRID Number
Texland Petroleum-Hobbs, LLC		113315
3. Address of Operator		10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Texas 76020		Hobbs, Upper Blinebry
4. Well Location		
Unit LetterP:_330feet from theSouth_ line and660feet from theEastline		
Section 29	Township 18S Range 38	SE NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3646'		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
<u> </u>		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: request TA extension		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
	- (0.0 (0.0 1.0)	
TA Status will expire on 7/02/2018		
CIBP set @ 5838' w/7 sks cl "C" cmt		
See attached Well Bore S	Schematic	
	ove is true and complete to the best of my knowledge	
grade tank has been/will be constructed or clo	sed according to NMOCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan 📙.
SIGNATURE Vickia S	TITLE Regulatory Analy	vst DATE 6/25/18
DISTATIONE CONTRACTOR	Titel	DATE0/23/10
Type or print name Vickie Smith	E-mail address: vsmith@texpetro	o.com Telephone No. 575-433-8395
For State Use Only		A A
YVI alough Norman) An IT		
APPROVED BY:	NUMP TITLE NOTE	<u> —</u>
Conditions of Approval (if any):	,	<i>y 1</i>

STATE 1-29 #6 Wellbore Schematic 30-025-23252 Texland Petroleum-Hobbs, LLC Hobbs NM Lea Original KB Elevation (ft) Rig Release Date 3.646.00 3.658.00 8/26/1999 00:00 Surface Legal Location E/W Ref North/South Distance N/S Ref East/West Distance (ft) Unit P, Sec 29-T18S-R38E 330.0 S 660.0 E Main Hole, 6/25/2018 11:58:41 AM MD (ftKB) Vertical schematic (actual) 0.0 Casing; 0.0-377.0; 377.00; 13 3/8; 12.719; 1-1 377.0 Shoe; 377.0-378.0; 1.00; 13 3/8; 12.719; 1-2 378.0 1,299.9 Casing; 0.0-3,799.0; 3,799.00; 9 5/8; 8.922; 2-1 3,548.9 Casing liner; 3,548.9-3,561.6; 12.67; 7; 3-1 3,561.7 3,798.9 Shoe; 3,799.0-3,800.0; 1.00; 9 5/8; 8.922; 2-2 3,799.9 casing; 3,561.6-6,419.0; 2,857.40; 7; 3-2 5,809.1 5.830.1 CIBP; 5,830.0-5,834.0 5,834.0 Acid; 11/3/2002; 5,885.0; 5,934.0 Perf; 5,885.0-5,934.0; 11/2/2002 5,881.9 Acid; 9/29/1969; 5,882.0; 5,939.0 5,884.8 Acid; 8/31/1981; 5,882.0; 5,939.0 Perf; 5,882.0-5,939.0; 9/28/1969 5,934.1 5,938.0 5,939.0 6,099.1 6,119.1 CIBP; 6,119.0-6,120.0 6,120.1 Acid; 6/14/1994; 6,212.0; 6,292.0 6,211.9 -Acid; 6/1/1992; 6,212.0; 6,292.0 Perf; 6,212.0-6,292.0; 6/14/1994 6.292.0 6,419.0 swedge reducing; 6,419.0-6,419.5; 0.50; 7; 3-3 6,419.6 6,540.0 Perf; 6,540.0-6,558.0; 9/22/1969 -Acid; 9/24/1969; 6,540.0; 6,558.0 6.558.1 Casing; 6,419.5-7,012.2; 592.70; 5 1/2; 3-4 -Perf; 6,652.0-6,929.0; 6/6/1997 6,651.9 Acid; 6/6/1997; 6,652.0; 6,929.0 6,929.1 6,985.9 PBTD; 6,986.0-7,015.0 7,012.1 casing shoe; 7,012.2-7,013.0; 0.83; 5 1/2; 3-5 7,013.1 7,015.1 Report generated on orzarzo to WellView