Office	State of New I		Form C-	
<u>Distfict I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	May 27, WELL API NO.	2004
			30-025-35866	1
District II 1301 W. Grand Ave., Artesia, NM 88244 District III	1220 South St. F	DN DIVISION	5. Indicate Type of Lease	
District III	1220 South St. F	Tancis DI.	STATE FEE x	1
1220 S. St. Francis Dr., Santa Fe, NM	UN 2 5 2018 ^{Santa Fe, NM}	87505	6. State Oil & Gas Lease No.	
87505 SUNDRY NOR	EIS AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Nat	me
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	W.D. Grimes (NCT-A)	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number	-
1. Type of Well: Oil Well	Gas Well 🗌 Other		#26	-
2. Name of Operator			9. OGRID Number	
Texland Petroleum-Hobbs, L	LC		113315	-
3. Address of Operator			10. Pool name or Wildcat	
777 Main Street, Suite 3200,	Fort Worth, Texas 76020		Hobbs, Upper Blinebry	/
4. Well Location 5	85	900		
Unit Letter D :	18feet from theNorth	line and910_	feet from theWestline	
Section 32	Township 18S		
enade design of model but if the	11. Elevation (Show whether I			1
	3638	,	and the second se	Sec. 1
Pit or Below-grade Tank Application				
Pit typeDepth to Groundw			ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	
NOTICE OF IN			SEQUENT REPORT OF:	
		REMEDIAL WOR		
	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING		CASING/CEMENT		
		1		
			_	
OTHER: Request to extend TA		OTHER:	d airra nortinant datas, including activate	
13. Describe proposed or comp	leted operations. (Clearly state a	all pertinent details, and	d give pertinent dates, including estimated	
13. Describe proposed or comp	leted operations. (Clearly state a	all pertinent details, and	d give pertinent dates, including estimated tach wellbore diagram of proposed comp	
13. Describe proposed or comp of starting any proposed we	leted operations. (Clearly state a	all pertinent details, and		
13. Describe proposed or comp of starting any proposed we or recompletion.	leted operations. (Clearly state a	all pertinent details, and		
 Describe proposed or comp of starting any proposed we or recompletion. TA Stat 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul	all pertinent details, and		
 Describe proposed or comp of starting any proposed we or recompletion. TA Stat 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018	all pertinent details, and		
 13. Describe proposed or comp of starting any proposed we or recompletion. TA Stat CIBP w 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018	all pertinent details, and		
 13. Describe proposed or comp of starting any proposed we or recompletion. TA Stat CIBP w 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587'	all pertinent details, and		
 13. Describe proposed or comp of starting any proposed we or recompletion. TA Stat CIBP w 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587'	all pertinent details, and		
 13. Describe proposed or comp of starting any proposed we or recompletion. TA Stat CIBP w 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587'	all pertinent details, and		
 13. Describe proposed or comp of starting any proposed we or recompletion. TA Stat CIBP w 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587'	all pertinent details, and		
 13. Describe proposed or comp of starting any proposed we or recompletion. TA Stat CIBP w See atta 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic	all pertinent details, and tiple Completions: At	tach wellbore diagram of proposed comp	letion
 13. Describe proposed or composed or starting any proposed we or recompletion. TA Stat CIBP w See atta 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic	e best of my knowledge	tach wellbore diagram of proposed comp	letion below-
 13. Describe proposed or compof starting any proposed we or recompletion. TA Stat CIBP w See atta 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideling	ill pertinent details, and tiple Completions: At e best of my knowledge es □, a general permit □	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan	elow- 1
 13. Describe proposed or composed or starting any proposed we or recompletion. TA Stat CIBP w See atta 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideling	ill pertinent details, and tiple Completions: At e best of my knowledge es □, a general permit □	tach wellbore diagram of proposed comp	elow- 1
 13. Describe proposed or compof starting any proposed we or recompletion. TA Stat CIBP w See atta 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideline	ill pertinent details, and tiple Completions: At e best of my knowledge es □, a general permit □	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan AnalystDATE6/25/13	eelow- 1 □. 8
 13. Describe proposed or composed we or recompletion. TA Stat CIBP we See atta I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	leted operations. (Clearly state a bork). SEE RULE 1103. For Mull us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideline Smith TI' ch E-mail address:	Ill pertinent details, and tiple Completions: At e best of my knowledg es [], a general permit [] FLERegulatory A	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan AnalystDATE6/25/15 .com Telephone No. 575-433-835	eelow- 1 □. 8
 13. Describe proposed or composed we or recompletion. TA Stat CIBP we See atta I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	leted operations. (Clearly state a bork). SEE RULE 1103. For Mull us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideline Smith TI' ch E-mail address:	Ill pertinent details, and tiple Completions: At e best of my knowledg es [], a general permit [] FLERegulatory A	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan AnalystDATE6/25/15 .com Telephone No. 575-433-835	eelow- 1 □. 8
 13. Describe proposed or composed we or recompletion. TA Stat CIBP we See atta I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideline	Ill pertinent details, and tiple Completions: At e best of my knowledg es [], a general permit [] FLERegulatory A	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan AnalystDATE6/25/13	eelow- 1 □. 8
 13. Describe proposed or composed we or recompletion. TA Stat CIBP we See atta I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	leted operations. (Clearly state a bork). SEE RULE 1103. For Mull us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideline Smith TI' ch E-mail address:	Ill pertinent details, and tiple Completions: At e best of my knowledg es [], a general permit [] FLERegulatory A	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan AnalystDATE6/25/15 .com Telephone No. 575-433-835	eelow- 1 □. 8
 13. Describe proposed or composed we or recompletion. TA Stat CIBP we See atta I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	leted operations. (Clearly state a bork). SEE RULE 1103. For Mull us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideline Smith TI' ch E-mail address:	Ill pertinent details, and tiple Completions: At e best of my knowledg es [], a general permit [] FLERegulatory A	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan AnalystDATE6/25/15 .com Telephone No. 575-433-835	eelow- 1 □. 8
 13. Describe proposed or composed we or recompletion. TA Stat CIBP we See atta I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	leted operations. (Clearly state a bork). SEE RULE 1103. For Mull us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideline Smith TI' ch E-mail address:	Ill pertinent details, and tiple Completions: At e best of my knowledg es [], a general permit [] FLERegulatory A	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan AnalystDATE6/25/15 .com Telephone No. 575-433-835	eelow- 1 □. 8
 13. Describe proposed or composed we or recompletion. TA Stat CIBP we See atta I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	leted operations. (Clearly state a bork). SEE RULE 1103. For Mull us expires 7/2/2018 as set @ 5587' ched Well Bore Schematic above is true and complete to the closed according to NMOCD guideline Smith TI' ch E-mail address:	Ill pertinent details, and tiple Completions: At e best of my knowledg es [], a general permit [] FLERegulatory A	tach wellbore diagram of proposed comp e and belief. I further certify that any pit or b or an (attached) alternative OCD-approved plan AnalystDATE6/25/15 .com Telephone No. 575-433-835	eelow- 1 □. 8

NO PROD REPORTED - 70 MONTAS

Grimes NCT A #26	· · · ·	Wellbore Sche	matic	
арілімі 30-025-35866	Operator Texland Petroleum	Field Name Blinebry		anty State/Province
Driginal KB Elevation (ft)	Ground Elevation (ft)	Spud Date	Rig Release Date	Completion Date
3,644.0 urface Legal Location	3,638.0) 6/5/2002 00 Distance (ft) N/S Ref	East/West Distance (ft) E/W R
ec. 32, T18S-R38E			518.0 N	910.0 W
		Main Hole, 12/1/2	911	· · · · · · · · · · · · · · · · · · ·
MD (ftKB)		Vertical schen	natic (actual)	· · · · · · · · · · · · · · · · · · ·
0.0				
		KB-GL; 0.0-6.0; 6.0	0; 5 1/2; 2-1	
5.9			- 21 02: 5 1/2: 2.2	ини (), , , , , , , , , , , , , , , , , ,
- 37.1		LTC Cut jt; 6.0-37.0		
1,526.6		Casing; 0.0-1,526.6	; 1,526.55; 8 5/8; 1-1	
1,520.0		Casing shoe; 1,526	.6-1,527.6; 1.00; 8 5/8; 1-2	
1,527.6		LTC Casing; 37.0-3	,902.8; 3,865.81; 5 1/2; 2-3	
3,902.9		-		
		Stage tool; 3,902.8	3,905.0; 2.20; 5 1/2; 2-4	
3,905.2			05.0-4,612.5; 707.45; 5 1/2;	: 2-5
4,612.5				
5,566.9		LTC Casing; 4,612.	5-5,602.8; 990.35; 5 1/2; 2-	6
5,586.9		cibp; 5,587.0-5,589	Δ	
5,588.9		cipp, 5,567.0-5,569		
5,602.7				
0,002.7		DOC; 5,602.8-5,604	1.7; 1.90; 5 1/2; 2-7	
5,604.7 -				· · · · · · · · · · · · · · · · · · ·
- 5,711.0 -		LTC Casing; 5,604.	7-5,772.0; 167.30; 5 1/2; 2-	8
E 702 4				
- 5,723.1 -		cibp; 5,723.0-5,725	.0	
5,725.1				
5,771.0				
5,772.0		whipstock; 5,771.0-	5,780.0)-5,782.0; 10.00; 5 1/2; 2-9	
5,779.9 ~				
5,782.2		cement retainer; 5,7	00.0-5,782.0	
		No	000 0.007 00. C 40. C 10	
5,830.1		ltc casing; 5,782.0-4 	5,009.6; 227.60; 5 1/2; 2-10 5,981.0; 6/17/2002	
5,872.0		Perf; 5,872.0-5,945	0; 5/17/2003	
5,944.9		Perf; 5,872.0-5,945	0; 4/25/2003	
252				
5,956.0				
5,981.0				
		PRTD: 5 956 0-6 04	8.3	
6,009.5			6-6,011.4; 1.80; 5 1/2; 2-11	
6,011.5				.
6,056.4		LIC Casing; 6,011.	4-6,056.5; 45.07; 5 1/2; 2-12	5
		Float Guide Shoe; 6	,056.5-6,058.3; 1.80; 5 1/2;	2-13
6,058.4				······································
				wahou Beuerstag ou eizazo

Grimes NCT A #26 Wellbore Schematic						1
APVUWI 30-025-35866	Operator Textand Petroleum	Field Name Blinebry	Area	County	State/Pr	ovince
		id Date 5/24/2002 00:00	Rig Release Date 0 6/5/200	4	Completion Date	
Surface Legal Location	3,636.00		n Distance (ft) N/	S Ref East/W	est Distance (ft)	E/W Ref
Sec. 32, T18S-R38E		I	518.0 N			910.0 W
	· · · · · · · · · · · · · · · · · · ·		·····			
		Sidetrack 1, 12/1/2	911			
	Directio	nal schematic (actu	ial)			MD (ftKB)
<u>ANUMRUMATANANA KAANIYAJIWAANAANAANAANAANAANAANAANAANAANAANAANAAN</u>	n an thim a anns thugan a da an an at mha a frug tha a da	1 JALIA AMIA MAMIANIA MIA MIA	ama 0.0; 6.0; KB-GL	1 m V/X/X/M V/X		MABUA
			6.0; 37.0; LTC Cut jt			500
			0.0; 1,526.6; Casing—			- 1,000 -
Operate 0.0.4 507.0. Operation		1,526.6;	1,527.6; Casing shoe -			- 1,500 -
cement; 0.0-1,527.6; Cmt W/ ppg & 1.95 yield & 250 sx. pr	550 sx. Howco light premium p emium plus, 2% CaCl mixed a	t 14.8 ppg 1.34 yiel	liocele mixed at 12.6 d. Displace csg w/ 37.0; 3,902.8; LTC Casi			· 2,000 ·
			57.0, 3,902.0, LIC Casi			2,500
						3,000
						3,500 -
		3	,902.8; 3,905.0; Stage t	ool		4,000
		3,905	0; 4,612.5; LTC Wrap C	sg		· 4,500 ·
						5,000
		4,E	12.5; 5,602.8; LTC Cas	ing — — — — — — — — — — — — — — — — — — —		6,000
		cmt plug	; 5,567.0-5,587.0; 2 1/2 5,602.8; 5,604.7; D			6,500
		5,0	604.7; 5,772.0; LTC Cas cmt plug; 5,711.0-5,72	sing —		7,000
			Cement; 0.0-5,77	′2.0 – 		7,500
						· 8,000 ···
						8,500
					/	- 9,000
	in the second second					- 9,500 -
Note: Directional schematic does	not correlate to other tracks.	rager	·····		Kepon generated	10,000