

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 25 2018

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator: Occidental Permian Ltd.
3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323
4. Well Location: Unit Letter H, 1929 feet from the North line and 741 feet from the East line. Section 19, Township 18S, Range 38E, NMPM Lea, County.
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3667.3' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: Initial Completion [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Drill out to PBTD, RIH with CIBP and set at 4200', cap with 5' cement
2) RIH with CICR and set at +/-4100'
3) RU Haliburton cementing unit
4) Perform diesel oil cement squeeze to squeeze Zone 1 open perms
5) RD Haliburton cementing unit
6) Run USIT log to validate casing integrity
7) DO CICR and cement to top of CIBP (4200')
8) Pressure test casing to +/- 500psi to see if perms are leaking
9) RIH with packer and set at +/- 4100 and swab back keeping track of fluid level and volume recovered
10) DO CIBP and cleanout to PBTD @ 4584'
11) RIH with production equipment
12) Turn well to production

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production engineer DATE 6-25-18

Type or print name Alison Ballon E-mail address: alison_ballon@oxy.com PHONE: 713-840-3024

APPROVED BY: [Signature] TITLE AO/I DATE 6/25/2018

Conditions of Approval (if any):

MB