

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|                                                                                                                       |                                                        |                                                           |
|-----------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|-----------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>Matador Production Company<br>5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240 |                                                        | <sup>2</sup> OGRID Number<br>228937                       |
|                                                                                                                       |                                                        | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW |
| <sup>4</sup> API Number<br>30 - 025-44286                                                                             | <sup>5</sup> Pool Name<br>ROCK LAKE; BONE SPRING       | <sup>6</sup> Pool Code<br>52766                           |
| <sup>7</sup> Property Code<br>320481                                                                                  | <sup>8</sup> Property Name<br>BILL ALEXANDER STATE COM | <sup>9</sup> Well Number<br>111H                          |

**II. <sup>10</sup> Surface Location**

|                    |               |                 |              |         |                      |                       |                      |                     |               |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-----------------------|----------------------|---------------------|---------------|
| UL or lot no.<br>M | Section<br>33 | Township<br>22S | Range<br>35E | Lot Idn | Feet from the<br>249 | North/South Line<br>S | Feet from the<br>882 | East/West line<br>W | County<br>LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-----------------------|----------------------|---------------------|---------------|

**<sup>11</sup> Bottom Hole Location**

|                    |               |                 |              |         |                      |                       |                      |                     |               |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-----------------------|----------------------|---------------------|---------------|
| UL or lot no.<br>D | Section<br>33 | Township<br>22S | Range<br>35E | Lot Idn | Feet from the<br>213 | North/South line<br>N | Feet from the<br>399 | East/West line<br>W | County<br>LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-----------------------|----------------------|---------------------|---------------|

|                             |                                          |                                               |                                   |                                    |                                     |
|-----------------------------|------------------------------------------|-----------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method Code<br>F | <sup>14</sup> Gas Connection Date<br>05/29/18 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|-----------------------------|------------------------------------------|-----------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

**III. Oil and Gas Transporters**

|                                 |                                                                           |                     |
|---------------------------------|---------------------------------------------------------------------------|---------------------|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                | <sup>20</sup> O/G/W |
| 371960                          | LUCID ENERGY DELAWARE, LLC<br>3100 McKINNON ST., #800<br>DALLAS, TX 75201 | G                   |
| 214984                          | PLAINS MARKETING<br>17304 PRESTON RD. #140<br>DALLAS, TX 75252            | O                   |
|                                 |                                                                           |                     |
|                                 |                                                                           |                     |
|                                 |                                                                           |                     |

**IV. Well Completion Data**

\*Cement in hole 14605' - 14506'

|                                     |                                      |                                  |                              |                                               |                              |
|-------------------------------------|--------------------------------------|----------------------------------|------------------------------|-----------------------------------------------|------------------------------|
| <sup>21</sup> Spud Date<br>03/09/18 | <sup>22</sup> Ready Date<br>05/17/18 | <sup>23</sup> TD<br>9759'/14605' | <sup>24</sup> PBTD<br>14506' | <sup>25</sup> Perforations<br>10011' - 14457' | <sup>26</sup> DHC, MC<br>--- |
| <sup>27</sup> Hole Size             | <sup>28</sup> Casing & Tubing Size   | <sup>29</sup> Depth Set          | <sup>30</sup> Sacks Cement   |                                               |                              |
| 17.5                                | 13.375                               | 2018'                            | 1715                         |                                               |                              |
| 12.25                               | 9.625                                | 6038'                            | 1937                         |                                               |                              |
| 8.75                                | 5.5                                  | 14605'                           | 2585                         |                                               |                              |
|                                     |                                      |                                  |                              |                                               |                              |

**V. Well Test Data**

|                                        |                                             |                                     |                                     |                                    |                                      |
|----------------------------------------|---------------------------------------------|-------------------------------------|-------------------------------------|------------------------------------|--------------------------------------|
| <sup>31</sup> Date New Oil<br>05/17/18 | <sup>32</sup> Gas Delivery Date<br>05/29/18 | <sup>33</sup> Test Date<br>05/26/18 | <sup>34</sup> Test Length<br>24 hrs | <sup>35</sup> Tbg. Pressure<br>--- | <sup>36</sup> Csg. Pressure<br>595   |
| <sup>37</sup> Choke Size<br>68/64      | <sup>38</sup> Oil<br>1433                   | <sup>39</sup> Water<br>3537         | <sup>40</sup> Gas<br>2247           |                                    | <sup>41</sup> Test Method<br>Flowing |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Ava Monroe*

Printed name:

Ava Monroe

Title:

Sr. Engineering Tech

E-mail Address:

amonroe@matadorresources.com

Date:

06/22/18

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

Petroleum Engineer

Approval Date:

06/26/18