

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised April 3, 2017

HOBBES OGD
 JUN 14 2018
 RECEIVED

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-44289
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Tour Bus 23 State
6. Well Number:
301H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Centennial Resource Production, LLC

9. OGRID
372165

10. Address of Operator
1001 17th Street, Suite 1800
Denver, CO 80202

11. Pool name or Wildcat
Ojo Chiso; Bone Spring (96553)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	23	22S	34E	D	309	N	330	W	Lea
BH:	M	23	22S	34E	M	331	S	338	W	Lea

13. Date Spudded 01/31/2018
14. Date T.D. Reached 03/09/2018
15. Date Rig Released 03/19/2018
16. Date Completed (Ready to Produce) 04/21/2018
17. Elevations (DF and RKB, RT, GR, etc.) 3,514' RKB

18. Total Measured Depth of Well 13,889'
19. Plug Back Measured Depth 13,765'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
9,852' - 13,781' ; First Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	1,845'	17.5"	1550sx	
9.625"	40	5,696'	12.25"	1400sx	
5.5"	20	13,884'	8.75"	1960sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9,074'	9,053'

26. Perforation record (interval, size, and number)
9,852' - 13,781'; 18 stages; 4SPF; .40"
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
- | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|------------------|-------------------------------|
| 9,852' - 13,781' | 9.034MMGALS of FLUID |
| 9,852' - 13,781' | 9.966MMLBS of SAND |

PRODUCTION

28. Date First Production 04/30/2018
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/14/2018	24hrs	64		57	879	2,086	15,421
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
194	100		57	879	2,086	44.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

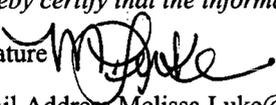
31. List Attachments
Gamma Ray Log, As Drilled C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 03/19/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Melissa Luke Title Regulatory Analyst Date 06/13/2018

E-mail Address Melissa.Luke@cdevinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Miss	T. Ojo Alamo	T. Penn 'C'
T. Salt	T. Devonian	T. Kirtland-Fruitland	T. Penn 'D'
B. Salt	T. Siluro-Devonian	T. Pictured Cliffs	T. Leadville
T. Yates	T. Montoya	T. Cliff House	T. Madison
T. 7 Rivers	T. Simpson	T. Menefee	T. Elbert
T. Queen	T. McKee	T. Point Lookout	T. McCracken
T. Grayburg	T. Ellenburger	T. Mancos	T. Ignacio Otzte
T. San Andres	T. Gr. Wash	T. Gallup	T. Granite
T. Glorieta	T. Bone Springs	Base	T. Poison
T. Paddock	T. Santa Rosa	Greenhorn	Canyon
T. Blinebry	T. Cimaron	T. Dakota	T. Raton
	Anhy.	T. Morrison	T. Vermejo
T. Tubb	T. Hueco	T. Todilto	T. Trinidad SS
T. Drinkard	Manzanita Lime 6033 MVD	T. Entrada	T. Pierre
T. Abo	Cherry Canyon 5708 MVD	T. Wingate	T. Niobrara
T. Wolfcamp	Capitan 3799 MVD	T. Chinle	T. Sangre De Cristo
T. Wolfcamp B Zone	Brushy Canyon 7118 MVD	T. Permian	T. Magdalena
T. Cisco	1st Bone Spring 9563 MVD	T. Penn 'A'	Delaware
	Sand	T. Penn 'B'	
T. Canyon	Leonard Shale 8633 MVD		
T. Strawn	Bone Spring 8493 MVD		
	Lime		
T. Atoka			

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology